Annexure-I

## FPPCA FORMAT for the month of JULY,2026 FY 26-27 (APCPDCL)

| S.No. | Generating station/ Stage/Source | Plant capacity (MW) | Energy (MU) | | | Cost Components (Rs.Millions) | | | | | | | | | | | | 10 | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Fixed (A) | | | Variable (B) | | | Others (E) | | | Total F=(A+B+C+D+E) | | | | |
| | | | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (d) | Actual (e) | Variance (f)= (e-d) | TO (g) | Actual (h) | Variance (i)= (h-g) | TO (p) | Actual (q) | Variance (r)= (q-p) | TO (s) | Actual (t) | Variance (u)= (t-s) | Avg. as per Tariff Order | Actual |
| 1 | Dr. NTTPS | 1260 | 79.3600 | 103.3694 | 24.0094 | 127.4549 | 109.3037 | -18.1512 | 338.0736 | 610.3537 | 272.2801 | 0.0000 | 0.0000 | 0.0000 | 465.5285 | 719.6574 | 254.1289 | 5.87 | 6.96 |
| 2 | Dr. NTTPS-IV | 500 | 46.2900 | 56.6861 | 10.3961 | 51.2978 | 52.3906 | 1.0928 | 185.6229 | 227.3113 | 41.6884 | 0.0000 | 0.0000 | 0.0000 | 236.9207 | 279.7019 | 42.7812 | 5.12 | 4.93 |
| 3 | Dr. NTTPS-V | 800 | 44.3400 | 90.9271 | 46.5871 | 102.6005 | 217.5158 | 114.9153 | 148.0956 | 303.6965 | 155.6009 | 0.0000 | 0.0000 | 0.0000 | 250.6961 | 521.2123 | 270.5162 | 5.65 | 5.73 |
| 4 | Dr.M.V.R.RTPP Stage-I | 420 | 19.0200 | 37.7507 | 18.7307 | 38.5408 | 50.0467 | 11.5058 | 83.6880 | 166.1031 | 82.4151 | 0.0000 | 0.0000 | 0.0000 | 122.2288 | 216.1498 | 93.9210 | 6.43 | 5.73 |
| 5 | Dr.M.V.R.RTPP Stage-II | 420 | 25.8500 | 24.4870 | -1.3630 | 55.5763 | 34.3123 | -21.2640 | 113.7400 | 107.7427 | -5.9973 | 0.0000 | 0.0000 | 0.0000 | 169.3163 | 142.0550 | -27.2613 | 6.55 | 5.80 |
| 6 | Dr.M.V.R.RTPP Stage-III | 210 | 10.7400 | 18.6162 | 7.8762 | 31.7297 | 30.9437 | -0.7860 | 47.2560 | 81.9113 | 34.6553 | 0.0000 | 0.0000 | 0.0000 | 78.9857 | 112.8550 | 33.8693 | 7.35 | 6.06 |
| 7 | Dr.M.V.R.RTPP Stage-IV | 600 | 17.8600 | 61.8558 | 43.9958 | 42.9622 | 131.2669 | 88.3048 | 73.2260 | 253.4868 | 180.2608 | 0.0000 | 0.0000 | 0.0000 | 116.1882 | 384.7538 | 268.5656 | 6.51 | 6.22 |
| **8** | **GENCO THERMAL TOTAL** | 4210 | **243.4600** | **393.6923** | **150.2323** | **450.1622** | **625.7798** | **175.6176** | **989.7021** | **1750.6054** | **760.9033** | **0.0000** | **0.0000** | **0.0000** | **1439.8643** | **2376.3852** | **936.5209** | **5.91** | **6.04** |
| 9 | Srisailam RCPH | 770 | 19.7300 | 0.0853 | -19.6447 | 42.0862 | 41.4306 | -0.6555 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 42.0862 | 41.4306 | -0.6555 | 2.13 | 485.66 |
| 10 | NSRCPH | 90 | 0.1600 | -0.0072 | -0.1672 | 0.2279 | 4.8589 | 4.6310 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.2279 | 4.8589 | 4.6310 | 1.42 | -676.16 |
| 11 | NSTPDC PH | 50 | 0.6300 | -0.0165 | -0.6465 | 4.0947 | 9.0201 | 4.9254 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 4.0947 | 9.0201 | 4.9254 | 6.50 | -546.48 |
| 12 | Upper Sileru | 725 | 7.9200 | 8.0143 | 0.0943 | 12.8328 | 16.3151 | 3.4823 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 12.8328 | 16.3151 | 3.4823 | 1.62 | 2.04 |
| 13 | Lower Sileru | | 21.7600 | 20.6313 | -1.1287 | 33.1069 | 31.2707 | -1.8363 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 33.1069 | 31.2707 | -1.8363 | 1.52 | 1.52 |
| 14 | Donkarayi | | 2.0800 | 2.4330 | 0.3530 | 1.4930 | 1.1996 | -0.2934 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 1.4930 | 1.1996 | -0.2934 | 0.72 | 0.49 |
| 15 | PABRHES | 20 | 0.0000 | -0.0039 | -0.0039 | 0.0000 | 2.6505 | 2.6505 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 2.6505 | 2.6505 | 0.00 | -684.34 |
| 16 | Minihydel(Chettipet) | 1 | 0.0800 | 0.0831 | 0.0031 | 0.5733 | 0.3452 | -0.2281 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.5733 | 0.3452 | -0.2281 | 7.17 | 4.16 |
| 17 | Machkund HES (AP Share) | 118 | 5.9000 | 0.0075 | -5.8925 | 7.8300 | 7.2731 | -0.5569 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 7.8300 | 7.2731 | -0.5569 | 1.33 | 970.18 |
| 18 | Tungabhadra HES (AP Share) | | 1.5500 | 0.9564 | -0.5936 | 3.5652 | 6.9822 | 3.4169 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 3.5652 | 6.9822 | 3.4169 | 2.30 | 7.30 |
| **19** | **GENCO HYDEL(INCLUDING INTERSTATE)TOTAL** | 1774 | **59.8100** | **32.1833** | **-27.6267** | **105.8102** | **121.3461** | **15.5360** | **0.0000** | **0.0000** | **0.0000** | **0.0000** | **0.0000** | **0.0000** | **105.8102** | **121.3461** | **15.5360** | **1.77** | **3.77** |
| 20 | NTPC(SR) Ramagundam I & II | 2100 | 30.3400 | 21.8279 | -8.5121 | 28.2912 | 28.1524 | -0.1387 | 110.7410 | 75.5682 | -35.1728 | | 11.2152 | 11.2152 | 139.0322 | 114.9359 | -24.0963 | 4.58 | 5.27 |
| 21 | NTPC(SR) Simhadri Stage-I | 1000 | 57.6100 | 48.3311 | -9.2789 | 67.4700 | 61.1883 | -6.2817 | 205.6677 | 151.0829 | -54.5848 | | 15.7836 | 15.7836 | 273.1377 | 228.0547 | -45.0829 | 4.74 | 4.72 |
| 22 | NTPC(SR) Simhadri Stage-II | 1000 | 18.0300 | 22.8403 | 4.8103 | 30.5794 | 38.0760 | 7.4966 | 64.0065 | 70.6221 | 6.6156 | | 11.2790 | 11.2790 | 94.5859 | 119.9772 | 25.3912 | 5.25 | 5.25 |
| 23 | NTPC(SR) Talcher Stage-II | 2000 | 20.6300 | 20.5710 | -0.0590 | 19.5116 | 17.8170 | -1.6946 | 35.0710 | 29.2726 | -5.7984 | | 1.0854 | 1.0854 | 54.5826 | 48.1750 | -6.4077 | 2.65 | 2.34 |
| 24 | NTPC(SR) Ramagundam III | 500 | 9.1800 | 5.2666 | -3.9134 | 10.0757 | 8.6309 | -1.4448 | 32.8644 | 17.8327 | -15.0317 | | 1.3850 | 1.3850 | 42.9401 | 27.8487 | -15.0915 | 4.68 | 5.29 |
| 25 | NTPC Kudgi Stage-I | 2400 | 0.0000 | 14.0008 | 14.0008 | 0.0000 | 49.1799 | 49.1799 | 0.0000 | 61.4495 | 61.4495 | | 12.6616 | 12.6616 | 0.0000 | 123.2911 | 123.2911 | 0.00 | 8.81 |
| 26 | NTPC Telangana STPS - I | | 0.0000 | 2.8081 | 2.8081 | 0.0000 | 5.9764 | 5.9764 | 0.0000 | 7.9919 | 7.9919 | | 0.9273 | 0.9273 | 0.0000 | 14.8955 | 14.8955 | 0.00 | 5.30 |
| 27 | NTECL Valluru | 1500 | 0.0000 | 5.8748 | 5.8748 | 0.0000 | 17.8023 | 17.8023 | 0.0000 | 19.8215 | 19.8215 | | 7.0344 | 7.0344 | 0.0000 | 44.6582 | 44.6582 | 0.00 | 7.60 |
| 28 | NLC Stage-I | 630 | 4.7700 | 1.5587 | -3.2113 | 3.9783 | 2.3625 | -1.6159 | 15.4548 | 5.5575 | -9.8973 | | 10.9513 | 10.9513 | 19.4331 | 18.8713 | -0.5618 | 4.07 | 12.11 |
| 29 | NLC Stage-II | 840 | 11.9400 | 4.6466 | -7.2934 | 9.8793 | 9.8754 | -0.0038 | 38.6856 | 16.5568 | -22.1288 | | 0.0000 | 0.0000 | 48.5649 | 26.4322 | -22.1326 | 4.07 | 5.69 |
| 30 | NPC(MAPS) | 440 | 3.0300 | 1.2095 | -1.8205 | 0.0000 | 0.0000 | 0.0000 | 7.8780 | 4.4117 | -3.4663 | | 0.0000 | 0.0000 | 7.8780 | 4.4117 | -3.4663 | 2.60 | 3.65 |
| 31 | NPC(KAIGA unit I,II,III,IV) | 880 | 13.5500 | 14.8396 | 1.2896 | 0.0000 | 0.0000 | 0.0000 | 47.2895 | 55.9163 | 8.6268 | | 0.0000 | 0.0000 | 47.2895 | 55.9163 | 8.6268 | 3.49 | 3.77 |
| 32 | NTPL(NLC TamilNadu) | 1000 | 0.0000 | 9.2024 | 9.2024 | 0.0000 | 28.9666 | 28.9666 | 0.0000 | 36.1655 | 36.1655 | | 4.8166 | 4.8166 | 0.0000 | 69.9487 | 69.9487 | 0.00 | 7.60 |
| 33 | NLC NNTPS | 1000 | 0.0000 | 2.3776 | 2.3776 | 0.0000 | 7.7328 | 7.7328 | 0.0000 | 7.5853 | 7.5853 | | 6.7917 | 6.7917 | 0.0000 | 22.1098 | 22.1098 | 0.00 | 9.30 |
| 34 | KKNPP Unit-I | 1000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 35 | NLC TPS- I Expn. | 630 | 0.0000 | 0.6089 | 0.6089 | 0.0000 | 1.0159 | 1.0159 | 0.0000 | 2.1013 | 2.1013 | | 0.2429 | 0.2429 | 0.0000 | 3.3601 | 3.3601 | 0.00 | 5.52 |
| 36 | NLC TPS- II Expn. | 840 | 0.0000 | 0.1666 | 0.1666 | 0.0000 | 0.7231 | 0.7231 | 0.0000 | 0.6419 | 0.6419 | | 3.6181 | 3.6181 | 0.0000 | 4.9831 | 4.9831 | 0.00 | 29.91 |
| 37 | JNNSM Ph-1 Thermal | | 3.4200 | 4.0283 | 0.6083 | 4.3540 | 8.5171 | 4.1631 | 13.2012 | 13.5539 | 0.3527 | | 0.0000 | 0.0000 | 17.5552 | 22.0711 | 4.5158 | 5.13 | 5.48 |
| 38 | NTPC Aravali | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 39 | NTPC-DADRI | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 40 | SCED | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| **41** | **CGS TOTAL** | 17760 | **172.5000** | **180.1589** | **7.6589** | **174.1395** | **286.0167** | **111.8772** | **570.8597** | **576.1318** | **5.2721** | **0.0000** | **87.7919** | **87.7919** | **744.9992** | **949.9404** | **204.9412** | **4.32** | **5.27** |
| 42 | NCE- Others | 153 | 4.3000 | 3.3461 | -0.9539 | 3.2437 | 0.0000 | -3.2437 | 22.0160 | 20.4975 | -1.5185 | | 0.0000 | 0.0000 | 25.2597 | 20.4975 | -4.7622 | 5.87 | 6.13 |
| 43 | NCE Solar | 3756 | 138.0500 | 172.6859 | 34.6359 | 0.0000 | 0.0000 | 0.0000 | 572.9075 | 616.0224 | 43.1149 | | 0.1346 | 0.1346 | 572.9075 | 616.1570 | 43.2495 | 4.15 | 3.57 |
| 44 | NCE WIND | 3688 | 371.8900 | 347.4987 | -24.3913 | 0.0000 | 0.0000 | 0.0000 | 1654.9105 | 1603.4530 | -51.4575 | | 0.0000 | 0.0000 | 1654.9105 | 1603.4530 | -51.4575 | 4.45 | 4.61 |
| **45** | **NCE TOTAL** | 7596 | **514.2400** | **523.5307** | **9.2907** | **3.2437** | **0.0000** | **-3.2437** | **2249.8340** | **2239.9729** | **-9.8611** | **0.0000** | **0.1346** | **0.1346** | **2253.0777** | **2240.1075** | **-12.9702** | **4.38** | **4.28** |

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 46 | SECI (APRAPSCOM) | | 43.2900 | 15.3292 | -27.9608 | 0.0000 | 0.0000 | 0.0000 | 107.7921 | 38.1698 | -69.6223 | | 0.0000 | 0.0000 | 107.7921 | 38.1698 | -69.6223 | 2.49 | 2.49 |
| | Solar (FLS) | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 47 | **NCE Solar** | | **43.2900** | **15.3292** | **-27.9608** | **0.0000** | **0.0000** | **0.0000** | **107.7921** | **38.1698** | **-69.6223** | **0.0000** | **0.0000** | **0.0000** | **107.7921** | **38.1698** | **-69.6223** | **2.49** | **2.49** |
| 48 | APPDCL Stage-I | 1600 | 78.8900 | 123.8758 | 44.9858 | 135.4876 | 225.7915 | 90.3039 | 299.7820 | 470.7282 | 170.9462 | | 0.0000 | 0.0000 | 435.2696 | 696.5197 | 261.2501 | 5.52 | 5.62 |
| 49 | APPDCL Stage-II | 800 | 88.3500 | 95.2572 | 6.9072 | 227.4880 | 250.2296 | 22.7416 | 282.7200 | 304.8230 | 22.1030 | | 0.0000 | 0.0000 | 510.2080 | 555.0527 | 44.8446 | 5.77 | 5.83 |
| 50 | Godavari Gas Power Plant | 216 | 0.0000 | 0.0000 | 0.0000 | 2.7667 | 3.1073 | 0.3406 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 2.7667 | 3.1073 | 0.3406 | 0.00 | 0.00 |
| 51 | TS NPDCL (TSPCC) | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 52 | **JOINT SECTOR TOTAL** | 2616 | **167.2400** | **219.1330** | **51.8930** | **365.7423** | **479.1284** | **113.3861** | **582.5020** | **775.5512** | **193.0492** | **0.0000** | **0.0000** | **0.0000** | **948.2443** | **1254.6796** | **306.4353** | **5.67** | **5.73** |
| 53 | SEIL P1 (230MW) | 231 | 29.0800 | 33.9545 | 4.8745 | 46.3923 | 45.0307 | -1.3616 | 74.7356 | 92.1927 | 17.4571 | | 0.0000 | 0.0000 | 121.1279 | 137.2233 | 16.0954 | 4.17 | 4.04 |
| 54 | SEIL P2 (500MW Firm) | 500 | 63.4800 | 79.0291 | 15.5491 | 127.4533 | 121.5748 | -5.8784 | 148.5432 | 183.0442 | 34.5010 | | 0.0000 | 0.0000 | 275.9965 | 304.6190 | 28.6225 | 4.35 | 3.85 |
| 55 | SEMBCORP PROJECT-1 (625MW) | 625 | 46.0900 | 44.3063 | -1.7837 | 81.8894 | 82.1905 | 0.3011 | 132.7392 | 124.0576 | -8.6816 | | 0.0000 | 0.0000 | 214.6286 | 206.2481 | -8.3805 | 4.66 | 4.66 |
| 56 | SEMBCORP PROJECT-2 (125MW) | 125 | 15.8100 | 16.3755 | 0.5655 | 26.1680 | 30.8230 | 4.6550 | 37.6278 | 38.9736 | 1.3458 | | 0.0000 | 0.0000 | 63.7958 | 69.7967 | 6.0008 | 4.04 | 4.26 |
| 57 | HNPCL | 1040 | 113.8700 | 114.6207 | 0.7507 | 194.5136 | 190.6116 | -3.9020 | 397.4063 | 386.8448 | -10.5615 | | 0.0000 | 0.0000 | 591.9199 | 577.4564 | -14.4635 | 5.20 | 5.04 |
| 58 | **IPPs TOTAL** | 2521 | **268.3300** | **288.2860** | **19.9560** | **476.4166** | **470.2307** | **-6.1859** | **791.0521** | **825.1129** | **34.0608** | **0.0000** | **0.0000** | **0.0000** | **1267.4687** | **1295.3436** | **27.8748** | **4.72** | **4.49** |
| 59 | UI CHARGES | | | -3.1674 | -3.1674 | | 0.0000 | 0.0000 | | 58.3269 | 58.3269 | | 0.0000 | 0.0000 | 0.0000 | 58.3269 | 58.3269 | 0.00 | -18.41 |
| 60 | Market Purchases | | 75.7300 | 139.7463 | 64.0163 | 0.0000 | 0.0000 | 0.0000 | 357.4456 | 667.3445 | 309.8989 | | 0.0000 | 0.0000 | 357.4456 | 667.3445 | 309.8989 | 4.72 | 4.78 |
| 61 | Short term Sales | | | -12.0561 | -12.0561 | | 0.0000 | 0.0000 | | -81.2272 | -81.2272 | | | 0.0000 | 0.0000 | -81.2272 | -81.2272 | 0.00 | 6.74 |
| 62 | Purchase from EPDCL | | | | 0.0000 | | | 0.0000 | | | 0.0000 | | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 63 | Purchase from SPDCL | | | | 0.0000 | | | 0.0000 | | | 0.0000 | | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 64 | Sale to EPDCL | | | | 0.0000 | | | 0.0000 | | | 0.0000 | | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 65 | Sale to SPDCL | | | | 0.0000 | | | 0.0000 | | | 0.0000 | | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 66 | Swapping power import | | | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| | Swapping power export | | -36.1300 | -40.8594 | -4.7294 | | | 0.0000 | -170.5336 | -192.8562 | -22.3226 | | | 0.0000 | -170.5336 | -192.8562 | -22.3226 | 4.72 | 4.72 |
| 67 | **TOTAL OTHERS** | | **39.6000** | **83.6634** | **44.0634** | **0.0000** | **0.0000** | **0.0000** | **186.9120** | **451.5880** | **264.6760** | **0.0000** | **0.0000** | **0.0000** | **186.9120** | **451.5880** | **264.6760** | **4.72** | **5.40** |
| 68 | TRANSMISSION COST | | | 0.0000 | 0.0000 | 740.3167 | 719.3866 | -20.9300 | | 0.0000 | 0.0000 | | 13.0118 | 13.0118 | 740.3167 | 732.3985 | -7.9182 | 0.00 | 0.00 |
| 69 | SLDC COST | | | 0.0000 | 0.0000 | 15.0780 | 14.6501 | -0.4280 | | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 15.0780 | 14.6501 | -0.4280 | 0.00 | 0.00 |
| 70 | PGCIL | | | 0.0000 | 0.0000 | 311.6167 | 461.4973 | 149.8807 | | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 311.6167 | 461.4973 | 149.8807 | 0.00 | 0.00 |
| 71 | ULDC COST | | | 0.0000 | 0.0000 | 0.9917 | 0.9212 | -0.0704 | | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.9917 | 0.9212 | -0.0704 | 0.00 | 0.00 |
| 72 | **TOTAL TRANSMISSION & ULDC CHARGES** | | **0.0000** | **0.0000** | **0.0000** | **1068.0030** | **1196.4553** | **128.4522** | **0.0000** | **0.0000** | **0.0000** | **0.0000** | **13.0118** | **13.0118** | **1068.0030** | **1209.4671** | **141.4641** | **0.00** | **0.00** |
| 73 | **TOTAL COST** | | **1508.4700** | **1735.9769** | **227.5069** | **2643.5176** | **3178.9570** | **535.4395** | **5478.6540** | **6657.1320** | **1178.4780** | **0.0000** | **100.9383** | **100.9383** | **8122.1716** | **9937.0274** | **1814.8558** | **5.38** | **5.72** |
| 74 | Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs) | | | | 0.0000 | | 34.5896 | 34.5896 | | 0.0000 | 0.0000 | | | 0.0000 | 0.0000 | 34.5896 | 34.5896 | 0.00 | 0.00 |
| 75 | **POWER PURCHASE FOR THE MONTH** | | **1508.4700** | **1735.9769** | **227.5069** | **2643.5176** | **3213.5466** | **570.0290** | **5478.6540** | **6657.1320** | **1178.4780** | **0.0000** | **100.9383** | **100.9383** | **8122.1716** | **9971.6169** | **1849.4454** | **5.38** | **5.74** |

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/AAO/MIS/D.NO. 1099 /2026 DT. 15/9/2026

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

**Annexure-II**

**APCPDCL - FPPCA format for the month of July-2026**

| S. No. | Generating station/ Stage/Source | Plant capacity (MW) | Energy (MU) | | | Cost Components (Rs.Millions) | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Fixed (A) | | | Variable (B) | | | Incentive (C) | | | Income Tax (D) | | | Others (E) | | | Total F=(A+B+C+D+E) | | |
| | | | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (d) | Actual (e) | Variance (f)= (e-d) | TO (g) | Actual (h) | Variance (i)= (h-g) | TO (j) | Actual (k) | Variance (l)= (k-j) | TO (m) | Actual (n) | Variance (o)= (n-m) | TO (p) | Actual (q) | Variance (r)= (q-p) | TO (s) | Actual (t) | Variance (u)= (t-s) |
| 1 | Dr. NTTPS | 1260 | 79.36 | 103.37 | 24.01 | 127.45 | 109.30 | -18.15 | 338.07 | 610.35 | 272.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 465.53 | 719.66 | 254.13 |
| 2 | Dr. NTTPS-IV | 500 | 46.29 | 56.69 | 10.40 | 51.30 | 52.39 | 1.09 | 185.62 | 227.31 | 41.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 236.92 | 279.70 | 42.78 |
| 3 | Dr. NTTPS-V | 800 | 44.34 | 90.93 | 46.59 | 102.60 | 217.52 | 114.92 | 148.10 | 303.70 | 155.60 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 250.70 | 521.21 | 270.52 |
| 4 | Dr.M.V.R.RTPP Stage-I | 420 | 19.02 | 37.75 | 18.73 | 38.54 | 50.05 | 11.51 | 83.69 | 166.10 | 82.42 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 122.23 | 216.15 | 93.92 |
| 5 | Dr.M.V.R.RTPP Stage-II | 420 | 25.85 | 24.49 | -1.36 | 55.58 | 34.31 | -21.26 | 113.74 | 107.74 | -6.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 169.32 | 142.06 | -27.26 |
| 6 | Dr.M.V.R.RTPP Stage-III | 210 | 10.74 | 18.62 | 7.88 | 31.73 | 30.94 | -0.79 | 47.26 | 81.91 | 34.66 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.99 | 112.85 | 33.87 |
| 7 | Dr.M.V.R.RTPP Stage-IV | 600 | 17.86 | 61.86 | 44.00 | 42.96 | 131.27 | 88.30 | 73.23 | 253.49 | 180.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 116.19 | 384.75 | 268.57 |
| 8 | **GENCO THERMAL TOTAL** | 4210 | **243.46** | **393.69** | **150.23** | **450.16** | **625.78** | **175.62** | **989.70** | **1750.61** | **760.90** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **1439.86** | **2376.39** | **936.52** |
| 9 | Srisailam RCPH | 770 | 19.73 | 0.09 | -19.64 | 42.09 | 41.43 | -0.66 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 42.09 | 41.43 | -0.66 |
| 10 | NSRCPH | 90 | 0.16 | -0.01 | -0.17 | 0.23 | 4.86 | 4.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.23 | 4.86 | 4.63 |
| 11 | NSTPDC PH | 50 | 0.63 | -0.02 | -0.65 | 4.09 | 9.02 | 4.93 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.09 | 9.02 | 4.93 |
| 12 | Upper Sileru | 725 | 7.92 | 8.01 | 0.09 | 12.83 | 16.32 | 3.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.83 | 16.32 | 3.48 |
| 13 | Lower Sileru | | 21.76 | 20.63 | -1.13 | 33.11 | 31.27 | -1.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 33.11 | 31.27 | -1.84 |
| 14 | Donkarayi | | 2.08 | 2.43 | 0.35 | 1.49 | 1.20 | -0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.49 | 1.20 | -0.29 |
| 15 | PABRHES | 20 | 0.00 | 0.00 | 0.00 | 0.00 | 2.65 | 2.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.65 | 2.65 |
| 16 | Minihydel(Chettipet) | 1 | 0.08 | 0.08 | 0.00 | 0.57 | 0.35 | -0.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.57 | 0.35 | -0.23 |
| 17 | Machkund HES (AP Share) | 118 | 5.90 | 0.01 | -5.89 | 7.83 | 7.27 | -0.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.83 | 7.27 | -0.56 |
| 18 | Tungabhadra HES (AP Share) | | 1.55 | 0.96 | -0.59 | 3.57 | 6.98 | 3.42 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.57 | 6.98 | 3.42 |
| 19 | **GENCO HYDEL (INCLUDING INTERSTATE) TOTAL** | 1774 | **59.81** | **32.18** | **-27.63** | **105.81** | **121.35** | **15.54** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **105.81** | **121.35** | **15.54** |
| 20 | NTPC(SR) Ramagundam I & II | 2100 | 30.34 | 21.83 | -8.51 | 28.29 | 28.15 | -0.14 | 110.74 | 75.57 | -35.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 11.22 | 11.22 | 139.03 | 114.94 | -24.10 |
| 21 | NTPC(SR) Simhadri Stage-I | 1000 | 57.61 | 48.33 | -9.28 | 67.47 | 61.19 | -6.28 | 205.67 | 151.08 | -54.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.78 | 15.78 | 273.14 | 228.05 | -45.08 |
| 22 | NTPC(SR) Simhadri Stage-II | 1000 | 18.03 | 22.84 | 4.81 | 30.58 | 38.08 | 7.50 | 64.01 | 70.62 | 6.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 11.28 | 11.28 | 94.59 | 119.98 | 25.39 |
| 23 | NTPC(SR) Talcher Stage-II | 2000 | 20.63 | 20.57 | -0.06 | 19.51 | 17.82 | -1.69 | 35.07 | 29.27 | -5.80 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.09 | 1.09 | 54.58 | 48.17 | -6.41 |
| 24 | NTPC(SR) Ramagundam III | 500 | 9.18 | 5.27 | -3.91 | 10.08 | 8.63 | -1.44 | 32.86 | 17.83 | -15.03 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.38 | 1.38 | 42.94 | 27.85 | -15.09 |
| 25 | NTPC Kudgi Stage-I | 2400 | 0.00 | 14.00 | 14.00 | 0.00 | 49.18 | 49.18 | 0.00 | 61.45 | 61.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.66 | 12.66 | 0.00 | 123.29 | 123.29 |
| 26 | NTPC Telangana STPS - I | | 0.00 | 2.81 | 2.81 | 0.00 | 5.98 | 5.98 | 0.00 | 7.99 | 7.99 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.93 | 0.93 | 0.00 | 14.90 | 14.90 |
| 27 | NTECL Valluru | 1500 | 0.00 | 5.87 | 5.87 | 0.00 | 17.80 | 17.80 | 0.00 | 19.82 | 19.82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.03 | 7.03 | 0.00 | 44.66 | 44.66 |
| 28 | NLC Stage-I | 630 | 4.77 | 1.56 | -3.21 | 3.98 | 2.36 | -1.62 | 15.45 | 5.56 | -9.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.95 | 10.95 | 19.43 | 18.87 | -0.56 |
| 29 | NLC Stage-II | 840 | 11.94 | 4.65 | -7.29 | 9.88 | 9.88 | 0.00 | 38.69 | 16.56 | -22.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 48.56 | 26.43 | -22.13 |
| 30 | NPC(MAPS) | 440 | 3.03 | 1.21 | -1.82 | 0.00 | 0.00 | 0.00 | 7.88 | 4.41 | -3.47 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.88 | 4.41 | -3.47 |
| 31 | NPC(KAIGA unit I,II,III,IV) | 880 | 13.55 | 14.84 | 1.29 | 0.00 | 0.00 | 0.00 | 47.29 | 55.92 | 8.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 47.29 | 55.92 | 8.63 |
| 32 | NTPL(NLC TamilNadu) | 1000 | 0.00 | 9.20 | 9.20 | 0.00 | 28.97 | 28.97 | 0.00 | 36.17 | 36.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.82 | 4.82 | 0.00 | 69.95 | 69.95 |
| 33 | NLC NNTPS | 1000 | 0.00 | 2.38 | 2.38 | 0.00 | 7.73 | 7.73 | 0.00 | 7.59 | 7.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.79 | 6.79 | 0.00 | 22.11 | 22.11 |
| 34 | KKNPP Unit-I | 1000 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 35 | NLC TPS- I Expn. | 630 | 0.00 | 0.61 | 0.61 | 0.00 | 1.02 | 1.02 | 0.00 | 2.10 | 2.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.24 | 0.24 | 0.00 | 3.36 | 3.36 |
| 36 | NLC TPS- II Expn. | 840 | 0.00 | 0.17 | 0.17 | 0.00 | 0.72 | 0.72 | 0.00 | 0.64 | 0.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.62 | 3.62 | 0.00 | 4.98 | 4.98 |
| 37 | JNNSM Ph-1 Thermal | | 3.42 | 4.03 | 0.61 | 4.35 | 8.52 | 4.16 | 13.20 | 13.55 | 0.35 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.56 | 22.07 | 4.52 |
| 38 | NTPC Aravali | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 39 | NTPC-DADRI | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 40 | SCED | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 41 | **CGS TOTAL** | 17760 | **172.50** | **180.16** | **7.66** | **174.14** | **286.02** | **111.88** | **570.86** | **576.13** | **5.27** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **87.79** | **87.79** | **745.00** | **949.94** | **204.94** |
| 42 | NCE- Others | 153 | 4.30 | 3.35 | -0.95 | 3.24 | 0.00 | -3.24 | 22.02 | 20.50 | -1.52 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 25.26 | 20.50 | -4.76 |
| 43 | NCE Solar | 3756 | 138.05 | 172.69 | 34.64 | 0.00 | 0.00 | 0.00 | 572.91 | 616.02 | 43.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.13 | 0.13 | 572.91 | 616.16 | 43.25 |
| 44 | NCE WIND | 3688 | 371.89 | 347.50 | -24.39 | 0.00 | 0.00 | 0.00 | 1654.91 | 1603.45 | -51.46 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1654.91 | 1603.45 | -51.46 |
| 45 | **NCE TOTAL** | 7596 | **514.24** | **523.53** | **9.29** | **3.24** | **0.00** | **-3.24** | **2249.83** | **2239.97** | **-9.86** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.13** | **0.13** | **2253.08** | **2240.11** | **-12.97** |

| S. No. | Generating station/ Stage/Source | Plant capacity (MW) | Energy (MU) | | | Cost Components (Rs.Millions) | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Fixed (A) | | | Variable (B) | | | Incentive (C) | | | Income Tax (D) | | | Others (E) | | | Total F=(A+B+C+D+E) | | |
| | | | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (d) | Actual (e) | Variance (f)= (e-d) | TO (g) | Actual (h) | Variance (i)= (h-g) | TO (j) | Actual (k) | Variance (l)= (k-j) | TO (m) | Actual (n) | Variance (o)= (n-m) | TO (p) | Actual (q) | Variance (r)= (q-p) | TO (s) | Actual (t) | Variance (u)= (t-s) |
| 46 | SECI (APRAPSCOM) | | 43.29 | 15.33 | -27.96 | 0.00 | 0.00 | 0.00 | 107.79 | 38.17 | -69.62 | 0.00 | **0.00** | 0.00 | 0.00 | **0.00** | 0.00 | 0.00 | **0.00** | 0.00 | 107.79 | 38.17 | -69.62 |
| 47 | Solar (FLS) | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 48 | **NCE Solar** | | **43.29** | **15.33** | **-27.96** | **0.00** | **0.00** | **0.00** | **107.79** | **38.17** | **-69.62** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **107.79** | **38.17** | **-69.62** |
| 49 | APPDCL Stage-I | 1600 | 78.89 | 123.88 | 44.99 | 135.49 | 225.79 | 90.30 | 299.78 | 470.73 | 170.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 435.27 | 696.52 | 261.25 |
| 50 | APPDCL Stage-II | 800 | 88.35 | 95.26 | 6.91 | 227.49 | 250.23 | 22.74 | 282.72 | 304.82 | 22.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 510.21 | 555.05 | 44.84 |
| 51 | Godavari Gas Power Plant | 216 | 0.00 | 0.00 | 0.00 | 2.77 | 3.11 | 0.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.77 | 3.11 | 0.34 |
| 52 | TS NPDCL (TSPCC) | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 53 | **JOINT SECTOR TOTAL** | 2616 | **167.24** | **219.13** | **51.89** | **365.74** | **479.13** | **113.39** | **582.50** | **775.55** | **193.05** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **948.24** | **1254.68** | **306.44** |
| 54 | SEIL P1 (230MW) | 231 | 29.08 | 33.95 | 4.87 | 46.39 | 45.03 | -1.36 | 74.74 | 92.19 | 17.46 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 121.13 | 137.22 | 16.10 |
| 55 | SEIL P2 (500MW Firm) | 500 | 63.48 | 79.03 | 15.55 | 127.45 | 121.57 | -5.88 | 148.54 | 183.04 | 34.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 276.00 | 304.62 | 28.62 |
| 56 | SEMBCORP PROJECT-1 (625MW) | 625 | 46.09 | 44.31 | -1.78 | 81.89 | 82.19 | 0.30 | 132.74 | 124.06 | -8.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 214.63 | 206.25 | -8.38 |
| 57 | SEMBCORP PROJECT-2 (125MW) | 125 | 15.81 | 16.38 | 0.57 | 26.17 | 30.82 | 4.65 | 37.63 | 38.97 | 1.35 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 63.80 | 69.80 | 6.00 |
| 58 | HNPCL | 1040 | 113.87 | 114.62 | 0.75 | 194.51 | 190.61 | -3.90 | 397.41 | 386.84 | -10.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 591.92 | 577.46 | -14.46 |
| 59 | **IPPs TOTAL** | 2521 | **268.33** | **288.29** | **19.96** | **476.42** | **470.23** | **-6.19** | **791.05** | **825.11** | **34.06** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **1267.47** | **1295.34** | **27.87** |
| 60 | UI CHARGES | | | -3.17 | -3.17 | | 0.00 | 0.00 | | 58.33 | 58.33 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 58.33 | 58.33 |
| 61 | Market Purchases | | 75.73 | 139.75 | 64.02 | 0.00 | 0.00 | 0.00 | 357.45 | 667.34 | 309.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 357.45 | 667.34 | 309.90 |
| 62 | Short term Sales | | 0.00 | -12.06 | -12.06 | 0.00 | 0.00 | 0.00 | 0.00 | -81.23 | -81.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -81.23 | -81.23 |
| 63 | Purchase from EPDCL | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 64 | Purchase from SPDCL | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 65 | Sale to EPDCL | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 66 | Sale to SPDCL | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 67 | Swapping power import | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 68 | Swapping power export | | -36.13 | -40.86 | -4.73 | 0.00 | 0.00 | 0.00 | -170.53 | -192.86 | -22.32 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -170.53 | -192.86 | -22.32 |
| 69 | **TOTAL OTHERS** | | **39.60** | **83.66** | **44.06** | **0.00** | **0.00** | **0.00** | **186.91** | **451.59** | **264.68** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **186.91** | **451.59** | **264.68** |
| 70 | TRANSMISSION COST | | 0.00 | 0.00 | 0.00 | 740.32 | 719.39 | -20.93 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.01 | 13.01 | 740.32 | 732.40 | -7.92 |
| 71 | SLDC COST | | 0.00 | 0.00 | 0.00 | 15.08 | 14.65 | -0.43 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.08 | 14.65 | -0.43 |
| 72 | PGCIL | | 0.00 | 0.00 | 0.00 | 311.62 | 461.50 | 149.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 311.62 | 461.50 | 149.88 |
| 73 | ULDC COST | | 0.00 | 0.00 | 0.00 | 0.99 | 0.92 | -0.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.99 | 0.92 | -0.07 |
| 74 | **TOTAL TRANSMISSION & ULDC CHARGES** | | **0.00** | **0.00** | **0.00** | **1068.00** | **1196.46** | **128.45** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **13.01** | **13.01** | **1068.00** | **1209.47** | **141.46** |
| 75 | **TOTAL COST** | | **1508.47** | **1735.98** | **227.51** | **2643.52** | **3178.96** | **535.44** | **5478.65** | **6657.13** | **1178.48** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **100.94** | **100.94** | **8122.17** | **9937.03** | **1814.86** |
| 76 | Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs) | | 0.00 | 0.00 | 0.00 | 0.00 | 34.59 | 34.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 34.59 | 34.59 |
| 77 | **POWER PURCHASE FOR THE MONTH** | | **1508.47** | **1735.98** | **227.51** | **2643.52** | **3213.55** | **570.03** | **5478.65** | **6657.13** | **1178.48** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **100.94** | **100.94** | **8122.17** | **9971.62** | **1849.45** |

| | | |
|---|---|---|
| Actual Weighted average Power Purchase Cost per unit of energy **(APPC)** | = | **5.7441** |
| Base Weighted average Power Purchase Cost per unit of energy **(BPPC)** | = | **5.3844** |
| Actual Power Purchase in MU | = | 1735.98 |
| Actual Sales in MU **(S)** | = | **1585.82** |
| Approved Loss (For Year) in % | = | 10.37% |
| Actual Loss in % ( In this Month) in % | = | 8.65% |
| Loss % considered (lower of above two rows) | = | 8.65% |
| Actual Sales Grossed up with Approved losses | = | 1769.22 |
| Actual Sales Grossed up with Actual losses | = | 1735.98 |
| **PPQ** in MU | | **1735.98** |
| FPPCA = (APPC - BPPC ) PPQ/S (Rs./Unit) | **=** | **0.3938** |

## ANNEXURE-III

## Category-wise Sales for the month of July-2026 (in MU)

| S.No | Category | Approved | Actuals | Variation |
|---|---|---|---|---|
| **A** | **LT** | | | |
| 1 | Domestic | 554.65 | 593.78 | 39.13 |
| 2 | Commerical & Others | 123.77 | 130.10 | 6.33 |
| 3 | Industry | 40.16 | 41.42 | 1.26 |
| 4 | Institutional | 31.24 | 34.84 | 3.61 |
| 5 | Agriculture & Related | 228.18 | 381.87 | 153.69 |
| | Other than Free Agl. | 102.04 | 124.23 | 22.20 |
| | Free Agl | 126.14 | 257.64 | 131.50 |
| | **Total** | **977.99** | **1182.01** | **204.02** |
| **B** | **HT** | | | |
| 1 | Domestic | 2.50 | 3.55 | 1.04 |
| 2 | Commerical & Others | 58.84 | 67.52 | 8.68 |
| 3 | Industry | 281.24 | 261.64 | -19.60 |
| 4 | Institutional | 64.55 | 67.95 | 3.39 |
| 5 | Agriculture & Related | 2.44 | 3.15 | 0.71 |
| | **Total** | **409.58** | **403.81** | **-5.77** |
| | **Grand Total** | **1387.57** | **1585.82** | **198.25** |

| LT V | Agriculture & Related | | | |
|---|---|---|---|---|
| A | Agriculture | | | |
| (i) | Corporate Farmers & IT Assesses | 0.63 | 0.74 | **0.11** |
| (ii) | Non-Corporate Farmers | 126.13 | 257.62 | **131.49** |
| (iii) | Salt farming units with Connected Load upto 15HP | 0.10 | 0.21 | **0.11** |
| (iv) | Sugarcane crushing | 0.00 | 0.00 | **0.00** |
| (v) | Rural Horticulture Nurseries | 0.01 | 0.02 | **0.01** |
| (vi) | Floriculture in Green House | 0.01 | 0.01 | **-0.01** |
| B | Aquaculture and Animal Husbandry | 101.16 | 123.12 | **21.96** |
| D | Based Cottage Industries upto 10HP | 0.06 | 0.05 | **0.00** |
| E | Govt. / Pvt. Lift Irrigation Schemes | 0.08 | 0.10 | **0.03** |
| | **Total** | **228.18** | **381.87** | **153.69** |

## Annexure-IV
## Availabilities of Generating Stations during July-2026

| Name of the Generator | Installed Capacity (AP Share) | Aux. Consumption % | % Availabilties communicated by APSLDC/ SRPC | Availability in MU | Despatch MU | PLF % | Backing Down MU | Remarks |
|---|---|---|---|---|---|---|---|---|
| Dr. NTTPS | 1260 | 9.00 | 58.73 | 501.01 | 471.58 | 55.28 | 29.43 | |
| Dr. NTTPS-IV | 500 | 7.50 | 98.64 | 339.42 | 258.60 | 75.15 | 80.82 | |
| Dr. NTTPS-V | 800 | 5.75 | 86.92 | 487.60 | 414.81 | 73.94 | 72.79 | |
| Dr.M.V.R.RTPP Stage-I | 420 | 9.00 | 75.38 | 214.35 | 172.22 | 60.56 | 42.13 | |
| Dr.M.V.R.RTPP Stage-II | 420 | 9.00 | 54.02 | 153.61 | 111.71 | 39.29 | 41.90 | |
| Dr.M.V.R.RTPP Stage-III | 210 | 9.00 | 89.17 | 126.78 | 84.93 | 59.73 | 41.85 | |
| Dr.M.V.R.RTPP Stage-IV | 600 | 5.75 | 84.22 | 354.34 | 282.19 | 67.07 | 72.15 | |
| Srisailam RCPH | 770 | 1.00 | 100.00 | 567.15 | 0.39 | 0.07 | | |
| NSRCPH | 90 | 1.00 | NC | NC | -0.03 | -0.05 | | |
| NSTPDC PH | 50 | 1.00 | 100.00 | 36.83 | -0.08 | -0.20 | | |
| Upper Sileru | 240 | 1.00 | 100.00 | 176.77 | 36.56 | 20.68 | | |
| Lower Sileru | 460 | 1.00 | 100.00 | 338.82 | 94.12 | 27.78 | | |
| Donkarayi | 25 | 1.00 | 100.00 | 18.41 | 11.10 | 60.28 | | |
| PABRHES | 20 | 1.00 | NC | NC | -0.02 | -0.12 | | |
| Minihydel(Chettipet) | 1 | 1.00 | 100.00 | 0.74 | 0.38 | 51.44 | | |
| Machkund HES (AP Share) | 60 | 1.00 | TO BE TAKEN SAME AS DESPATCH | | 0.03 | 0.08 | | |
| Tungabhadra HES (AP Share) | 57.6 | 1.00 | TO BE TAKEN SAME AS DESPATCH | | 4.36 | 10.28 | | |
| APPDCL Stage-I | 1440 | 5.75 | 67.56 | 682.19 | 565.13 | 55.97 | 117.06 | |
| APPDCL Stage-II | 800 | 5.75 | 86.14 | 483.22 | 434.57 | 77.47 | 48.66 | |
| HNPCL | 1040 | 5.75 | 83.01 | 605.37 | 522.90 | 71.70 | 82.46 | |
| SEIL P1 (230MW) | 230.55 | 5.25 | 98.07 | 168.22 | 154.90 | 95.31 | 13.32 | |
| SEIL P2 (502 MW Firm) | 502 | 5.00 | 99.63 | 372.11 | 360.53 | 101.61 | 11.57 | |
| SEMBCORP PROJECT-2 (125MW) | 125 | 5.00 | 99.63 | 92.66 | 74.71 | 84.56 | 17.95 | |
| SEMBCORP PROJECT-1 (660 MW) | 625 | 5.25 | 48.65 | 226.34 | 202.13 | 45.88 | 24.21 | |
| NTPC(SR) Ramagundam I & II | 316.21 | 6.68 | 90.32 | 99.58 | 99.58 | 45.36 | 0.00 | |
| NTPC(SR) Ramagundam III | 79.16 | 5.75 | 100.00 | 24.03 | 24.03 | 43.28 | 0.00 | |
| NTPC(SR) Talcher Stage-II | 191.38 | 6.75 | 77.58 | 93.85 | 93.85 | 70.68 | 0.00 | |
| NTPC(SR) Simhadri Stage-I | 461.1 | 6.25 | 100.00 | 220.49 | 220.49 | 68.56 | 0.00 | |
| NTPC(SR) Simhadri Stage-II | 222.99 | 6.25 | 99.89 | 104.20 | 104.20 | 66.99 | 0.00 | |
| NTPC Kudgi Stage-I | 257.82 | 6.75 | 100.00 | 63.87 | 63.87 | 35.71 | 0.00 | |
| NTECL Valluru | 98.81 | 5.75 | 66.38 | 26.80 | 26.80 | 38.68 | 0.00 | |
| NLC Stage-I | 53.53 | 10.00 | 37.01 | 7.11 | 7.11 | 19.84 | 0.00 | |
| NLC Stage-II | 94.57 | 10.00 | 82.00 | 21.20 | 21.20 | 33.48 | 0.00 | |
| NLC TPS- I Expn. | 9.17 | 9.00 | 80.15 | 2.78 | 2.78 | 44.74 | 0.00 | |
| NLC TPS- II Expn. | 10.91 | 12.50 | 19.77 | 0.76 | 0.76 | 10.70 | 0.00 | |
| NNTPS | 53.48 | 5.75 | 47.98 | 10.85 | 10.85 | 28.92 | 0.00 | |
| NTPL | 134.64 | 5.25 | 100.00 | 41.98 | 41.98 | 44.23 | 0.00 | |
| NTPC Telangana STPS - I | 37.88 | 6.75 | 92.75 | 12.81 | 12.81 | 48.75 | 0.00 | |

# Annexure-V

| Purchase from Exchanges (IEX, PXIL and HPX ) - Monthly report of JULY-2026 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **Delivery Date** | **Energy (MU)** | **Energy charges (Rs.) (cr.)** | **NLDC operating charges and application fee in Cr.** | **Cost including operating Charges and application fee in Rs. Crs.** | **STU transmission charges in Rs. Crs.** | **Cost including NLDC charges and STU transmission charges in Rs. Crs.** | **Unit cost (including Operating and application fee charges ) (Rs./kwh)** | **Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*** |
| (1) | (2) | (3) | (4) | (5)=(3)+(4) | (6) | (7) = (5)+(6) | (8)=((5)/(2))*10 | (9)=((7)/(2))*10 |
| 01-Jul-26 | 0.340 | 0.160 | 0.0010 | 0.161 | 0.010 | 0.171 | 4.731 | 5.011 |
| 02-Jul-26 | 1.641 | 0.647 | 0.0041 | 0.651 | 0.046 | 0.697 | 0.000 | 0.000 |
| 03-Jul-26 | 0.580 | 0.390 | 0.0016 | 0.391 | 0.016 | 0.408 | 6.749 | 7.029 |
| 04-Jul-26 | 0.010 | 0.003 | 0.0001 | 0.003 | 0.000 | 0.004 | 3.295 | 3.575 |
| 05-Jul-26 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 06-Jul-26 | 0.548 | 0.154 | 0.0014 | 0.155 | 0.015 | 0.170 | 2.830 | 3.111 |
| 07-Jul-26 | 4.047 | 1.065 | 0.0101 | 1.075 | 0.113 | 1.189 | 2.658 | 2.938 |
| 08-Jul-26 | 19.299 | 7.112 | 0.0457 | 7.157 | 0.541 | 7.698 | 3.709 | 3.989 |
| 09-Jul-26 | 29.228 | 9.908 | 0.0692 | 9.977 | 0.819 | 10.796 | 3.413 | 3.694 |
| 10-Jul-26 | 40.670 | 14.173 | 0.1481 | 14.321 | 1.140 | 15.461 | 3.521 | 3.801 |
| 11-Jul-26 | 20.429 | 9.685 | 0.0484 | 9.734 | 0.573 | 10.306 | 4.765 | 5.045 |
| 12-Jul-26 | 24.654 | 7.606 | 0.0584 | 7.665 | 0.691 | 8.356 | 3.109 | 3.389 |
| 13-Jul-26 | 28.371 | 14.201 | 0.0863 | 14.288 | 0.795 | 15.083 | 5.036 | 5.316 |
| 14-Jul-26 | 30.117 | 16.450 | 0.1570 | 16.607 | 0.844 | 17.451 | 5.514 | 5.794 |
| 15-Jul-26 | 21.340 | 12.944 | 0.0659 | 13.010 | 0.598 | 13.608 | 6.097 | 6.377 |
| 16-Jul-26 | 31.738 | 20.331 | 0.1576 | 20.489 | 0.890 | 21.378 | 6.455 | 6.736 |
| 17-Jul-26 | 32.801 | 20.367 | 0.1210 | 20.488 | 0.919 | 21.407 | 6.246 | 6.526 |
| 18-Jul-26 | 31.426 | 18.047 | 0.0747 | 18.122 | 0.881 | 19.003 | 5.766 | 6.047 |
| 19-Jul-26 | 42.883 | 24.386 | 0.1305 | 24.516 | 1.202 | 25.718 | 0.000 | 0.000 |
| 20-Jul-26 | 38.449 | 24.945 | 0.0914 | 25.037 | 1.078 | 26.114 | 6.512 | 6.792 |
| 21-Jul-26 | 24.909 | 11.052 | 0.0592 | 11.111 | 0.698 | 11.809 | 4.460 | 4.741 |
| 22-Jul-26 | 30.998 | 13.564 | 0.0743 | 13.638 | 0.869 | 14.507 | 4.400 | 4.680 |
| 23-Jul-26 | 27.676 | 13.182 | 0.0663 | 13.248 | 0.776 | 14.024 | 4.787 | 5.067 |
| 24-Jul-26 | 24.860 | 9.045 | 0.0593 | 9.104 | 0.697 | 9.801 | 3.662 | 3.942 |
| 25-Jul-26 | 22.523 | 9.425 | 0.0535 | 9.478 | 0.631 | 10.110 | 4.208 | 4.489 |
| 26-Jul-26 | 27.910 | 12.625 | 0.0663 | 12.692 | 0.782 | 13.474 | 4.547 | 4.828 |
| 27-Jul-26 | 20.449 | 10.023 | 0.0490 | 10.072 | 0.573 | 10.645 | 4.926 | 5.206 |
| 28-Jul-26 | 20.061 | 8.157 | 0.0481 | 8.205 | 0.562 | 8.767 | 4.090 | 4.370 |
| 29-Jul-26 | 15.250 | 4.958 | 0.0364 | 4.994 | 0.427 | 5.422 | 3.275 | 3.555 |
| 30-Jul-26 | 6.528 | 1.911 | 0.0157 | 1.927 | 0.183 | 2.110 | 2.952 | 3.232 |
| 31-Jul-26 | 17.793 | 7.909 | 0.0422 | 7.951 | 0.499 | 8.449 | 4.469 | 4.749 |
| **TOTAL** | **637.5289** | **304.423** | **1.8426** | **306.266** | **17.869** | **324.134** | **4.804** | **5.0842** |

| Purchases in (MU) | Optimazation Purchases in (MU) | Total Purchases (MU) |
|---|---|---|
| **421.214** | **216.315** | **637.529** |

# Sale from Exchanges (IEX , PXIL and HPX ) - Monthly report of JULY-2026 Annexure

| Delivery Date | Energy (MU) | Energy charges (Rs.) (cr.) | NLDC operating charges and application fee in Cr. | STU transmission charges in Rs. Crs. | Total energy charges excluding STU charges (in Cr) | Net energy charges realised to APDISCOM's Rs in Cr | Net unit rate realised to APDISCOM's (Rs./kwh) |
|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6)=(3)-(5) | (7) = (3)-(4)-(5) | (8)=((7)/(2))*10 |
| 01-Jul-26 | 5.974 | 4.428 | 0.0141 | 0.167 | 4.2604 | 4.2463 | 7.108 |
| 02-Jul-26 | 7.166 | 4.334 | 0.0169 | 0.201 | 4.1332 | 4.1163 | 5.744 |
| 03-Jul-26 | 5.766 | 3.032 | 0.0136 | 0.162 | 2.8702 | 2.8566 | 4.954 |
| 04-Jul-26 | 8.825 | 3.803 | 0.0209 | 0.247 | 3.5561 | 3.5351 | 4.006 |
| 05-Jul-26 | 1.977 | 0.782 | 0.0049 | 0.055 | 0.7264 | 0.7215 | 3.649 |
| 06-Jul-26 | 2.852 | 2.123 | 0.0069 | 0.080 | 2.0433 | 2.0365 | 7.139 |
| 07-Jul-26 | 0.992 | 0.433 | 0.0025 | 0.028 | 0.4051 | 0.4027 | 4.058 |
| 08-Jul-26 | 0.325 | 0.325 | 0.0008 | 0.009 | 0.3159 | 0.3151 | 9.696 |
| 09-Jul-26 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 10-Jul-26 | 0.123 | 0.056 | 0.0003 | 0.003 | 0.0522 | 0.0519 | 4.210 |
| 11-Jul-26 | 0.350 | 0.350 | 0.0008 | 0.010 | 0.3402 | 0.3393 | 9.696 |
| 12-Jul-26 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 13-Jul-26 | 0.275 | 0.265 | 0.0007 | 0.008 | 0.2573 | 0.2566 | 9.332 |
| 14-Jul-26 | 0.331 | 0.161 | 0.0008 | 0.009 | 0.1521 | 0.1513 | 4.565 |
| 15-Jul-26 | 1.025 | 0.922 | 0.0024 | 0.029 | 0.8928 | 0.8904 | 8.687 |
| 16-Jul-26 | 0.425 | 0.369 | 0.0010 | 0.012 | 0.3566 | 0.3556 | 8.366 |
| 17-Jul-26 | 0.850 | 0.613 | 0.0020 | 0.024 | 0.5892 | 0.5872 | 6.908 |
| 18-Jul-26 | 0.275 | 0.244 | 0.0007 | 0.008 | 0.2365 | 0.2358 | 8.574 |
| 19-Jul-26 | 1.553 | 1.474 | 0.0039 | 0.044 | 1.4305 | 1.4266 | 9.189 |
| 20-Jul-26 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 21-Jul-26 | 0.426 | 0.364 | 0.0010 | 0.012 | 0.3517 | 0.3507 | 8.240 |
| 22-Jul-26 | 0.096 | 0.046 | 0.0002 | 0.003 | 0.0435 | 0.0433 | 4.495 |
| 23-Jul-26 | 0.769 | 0.647 | 0.0018 | 0.022 | 0.6251 | 0.6233 | 8.101 |
| 24-Jul-26 | 0.150 | 0.150 | 0.0004 | 0.004 | 0.1458 | 0.1454 | 9.695 |
| 25-Jul-26 | 0.013 | 0.006 | 0.0000 | 0.000 | 0.0053 | 0.0053 | 4.218 |
| 26-Jul-26 | 0.595 | 0.458 | 0.0014 | 0.017 | 0.4415 | 0.4401 | 7.397 |
| 27-Jul-26 | 1.750 | 1.345 | 0.0042 | 0.049 | 1.2959 | 1.2918 | 7.381 |
| 28-Jul-26 | 0.192 | 0.112 | 0.0005 | 0.005 | 0.1067 | 0.1062 | 5.542 |
| 29-Jul-26 | 5.650 | 5.080 | 0.0134 | 0.158 | 4.9217 | 4.9083 | 8.687 |
| 30-Jul-26 | 5.641 | 4.496 | 0.0139 | 0.158 | 4.3375 | 4.3236 | 7.665 |
| 31-Jul-26 | 0.635 | 0.419 | 0.0016 | 0.018 | 0.4010 | 0.3994 | 6.295 |
| **Total** | **55.001** | **36.835** | **0.132** | **1.542** | **35.294** | **35.162** | **6.3931** |

**The Energy transactions through PUShP portal for the month of july 2026 are NIL.**

# ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
TheChief General Manager
Power Purchase and Legal, APPCC,
VidyutSoudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.06 /D.No. 302 /26,dt:12.08.2026.

Sir,

**Sub:** - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders , & Swapping and Bilateral energy transactions by APDISCOMs–Report for the month of **July 2026**-Submitted - Reg.

**Ref:-** 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

********

"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of **July 2026** are enclosed herewith".

This communication is being submitted for onward submission to the Hon'ble APERC Commissionfor obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of **July 2026** at the earliest please.

**Encl:** Monthly report as mentioned above.

Yours faithfully,

## Digitally Signed ##

DEE/Trdg DGM /Trdg GM/PP The Chief General Manager,
Power Purchase and Legal::APPCC
**(DFA)**

**Copy to:**

The Chief Engineer/APSLDC.
The Chief General Manager, Projects, APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The Chief General Manager/Finance/APPCC/VS/Vijayawada
The General Manager/Coordination/APPCC/VS/VJA
The DGM, Coordination, APPCC, VS,VJA.

- For information please.

| Short term power purchase details by APDISCOM's for JULY -2026 (DEEP+Swapping+Bilateral) | | | | | |
|---|---|---|---|---|---|
| JUNE 2026_ TB wise | | Swap Import to APDISCOMS in MU | | | Total Export in MU |
| | | Export of power (to UPPCL ) Lr.No. SPATC-529/APPCC/Power Banking/LoI/75, 18.03.2026 | Export of power (to UPPCL ) Lr.No.SPATC-529/APPCC/Power Banking/LoI/260, 02.07.2025 | Export of power (to PSPCL ) Lr.No.PSPCL/CGM(PM)/25-26/LoI Memo.No. 1593/95, Dt. 08.08.2025 | |
| 00:00 | 00:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 00:15 | 00:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 00:30 | 00:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 00:45 | 01:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 01:00 | 01:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 01:15 | 01:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 01:30 | 01:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 01:45 | 02:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 02:00 | 02:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 02:15 | 02:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 02:30 | 02:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 02:45 | 03:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 03:00 | 03:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 03:15 | 03:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 03:30 | 03:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 03:45 | 04:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 04:00 | 04:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 04:15 | 04:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 04:30 | 04:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 04:45 | 05:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 05:00 | 05:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 05:15 | 05:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 05:30 | 05:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 05:45 | 06:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 06:00 | 06:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 06:15 | 06:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 06:30 | 06:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 06:45 | 07:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 07:00 | 07:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 07:15 | 07:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 07:30 | 07:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 07:45 | 08:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 08:00 | 08:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 08:15 | 08:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 08:30 | 08:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 08:45 | 09:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 09:00 | 09:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |

| JUNE 2026_ TB wise | | Export of power (to UPPCL ) Lr.No. SPATC-529/APPCC/Power Banking/LoI/75, 18.03.2026 | Export of power (to UPPCL ) Lr.No.SPATC-529/APPCC/Power Banking/LoI/260, 02.07.2025 | Export of power (to PSPCL ) Lr.No.PSPCL/CGM(PM)/25-26/LoI Memo.No. 1593/95, Dt. 08.08.2025 | Total Export in MU |
|---|---|---|---|---|---|
| 09:15 | 09:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 09:30 | 09:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 09:45 | 10:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 10:00 | 10:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 10:15 | 10:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 10:30 | 10:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 10:45 | 11:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 11:00 | 11:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 11:15 | 11:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 11:30 | 11:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 11:45 | 12:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 12:00 | 12:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 12:15 | 12:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 12:30 | 12:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 12:45 | 13:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 13:00 | 13:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 13:15 | 13:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 13:30 | 13:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 13:45 | 14:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 14:00 | 14:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 14:15 | 14:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 14:30 | 14:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 14:45 | 15:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 15:00 | 15:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 15:15 | 15:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 15:30 | 15:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 15:45 | 16:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 16:00 | 16:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 16:15 | 16:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 16:30 | 16:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 16:45 | 17:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 17:00 | 17:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 17:15 | 17:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 17:30 | 17:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 17:45 | 18:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 18:00 | 18:15 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 18:15 | 18:30 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 18:30 | 18:45 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |

| JUNE 2026_ TB wise | | Export of power (to UPPCL ) Lr.No. SPATC-529/APPCC/Power Banking/LoI/75, 18.03.2026 | Export of power (to UPPCL ) Lr.No.SPATC-529/APPCC/Power Banking/LoI/260, 02.07.2025 | Export of power (to PSPCL ) Lr.No.PSPCL/CGM(PM)/25-26/LoI Memo.No. 1593/95, Dt. 08.08.2025 | Total Export in MU |
|---|---|---|---|---|---|
| 18:45 | 19:00 | 0.00000 | 0.00000 | 1.61865 | 1.61865 |
| 19:00 | 19:15 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 19:15 | 19:30 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 19:30 | 19:45 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 19:45 | 20:00 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 20:00 | 20:15 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 20:15 | 20:30 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 20:30 | 20:45 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 20:45 | 21:00 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 21:00 | 21:15 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 21:15 | 21:30 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 21:30 | 21:45 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 21:45 | 22:00 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 22:00 | 22:15 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 22:15 | 22:30 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 22:30 | 22:45 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 22:45 | 23:00 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 23:00 | 23:15 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 23:15 | 23:30 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 23:30 | 23:45 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| 23:45 | 00:00 | 0.56250 | 0.42106 | 1.61865 | 2.60221 |
| **TOTAL** | | **11.25000** | **8.42115** | **155.39040** | **175.06155** |

* The energy delivered is at SR periphery.DEEP power procurement/sale by APDISCOMS for JULY-2026 is Nil.

## Annexure-VI

## PGCL POC CHARGES(CTUIL) FY 2026-27

| Name | Date | Invoice No. | Billing Month | Amount |
|---|---|---|---|---|
| 1) CTUIL 1ST BILL FOR APR-26 | 01.04.2026 | CTUIL/BCD/S.NO.94106704 | Apr-26 | 1216125704 |
| 1) CTUIL 1ST BILL FOR MAY-26 | 04.05.2026 | CTUIL/BCD/S.NO.94106716 | May-26 | 1399237840 |
| 1) CTUIL 1ST BILL FOR JUNE-26 | 01.06.2026 | CTUIL/BCD/S.NO.94106924 | Jun-26 | 1229606272 |
| 1) CTUIL 1ST BILL FOR JUly-26<br>2) CTUIL 3RD BILL FOR THE MONTH OF APR'26<br>3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'26 TO MAR'2026 | 01.07.2026 & 07.07.2026 & 16.07.2026 | CTUIL/BCD/S.NO.94107029 & 94303365 &94202500 | Jul-26 | 2127051612 |

## PGCIL NON POC FY 2026-27

| Name | Date | Invoice No. | Billing Month | Amount |
|---|---|---|---|---|
| NON POC ULDC CHRS FOR THE APRIL-26 | 04.05.2026 | SR/ULDC/AP/03/2026-27 Bill Sl.No.NI110137042260001 | APRIL | 489311 |
| NON POC ULDC CHRS FOR THE MAY-26 | 01.06.2026 | SR/ULDC/AP/03/2026-27 Bill Sl.No.NI11013703260001 | MAY | 505621 |
| NON POC ULDC CHRS FOR THE JUNE-26 | 01.07.2026 | SR/ULDC/AP/03/2026-27 Bill Sl.No.NI11013704260001 | JUNE | 489311 |
| NON POC ULDC CHRS FOR THE JULY-26 | 01.08.2026 | SR/ULDC/AP/03/2026-27 Bill Sl.No.NI11013705260001 | JULY | 505621 |

## SRLDC FEES AND CHARGS FY 2026-27

| Name | Date | Invoice No. | Billing Month | Amount |
|---|---|---|---|---|
| POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2026 | 04.05.2026 | SR/2026-27/0111 | APRIL | 3627977 |
| 1)POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2026<br>2) FERV CHARGES FOR THE FY.2025-26 | 01.06.2026 & 11.06.2026 | SR/2026-27/0230 & SR/2025-26/1417 | MAY | 3709109 |
| 1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2026 | 01.07.2026 | SR/2026-27/0350 | JUNE | 3507420 |
| 1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2026 | 03.08.2026 | SR/2026-27/0470 | JULY | 3569692 |

## SCED FY 2026-27

| Name | Date | Invoice No. | Billing Month | Amount |
|---|---|---|---|---|
| SCED MTL SUPPORT FOR APR'2026 | 12.06.2026 | NLDC/MO/47 | | 1039835 |
| SCED MTL SUPPORT FOR MAY'2026 | 13.07.2026 | NLDC/MO/65 | | 243376 |
| SCED MTL SUPPORT FOR JUNE'2026 | 14.08.2026 | NLDC/MO/122 | | 0 |

| | | | | | |
|---|---|---|---|---|---|
| APRIL | **DEVIATION FOR THE MONTH OF APRIL 2026** | | | | |
| | **Deviation/ Reactive** | **From** | **To** | **Final charges** | **Payable/ Receivable** |
| | Deviation | 01/04/2026 | 05/04/2026 | 22359903 | Payable |
| | Deviation | 06/04/2026 | 12/04/2026 | -3460786 | Receivable |
| | Deviation | 13/04/2026 | 19/04/2026 | -21000426 | Receivable |
| | Deviation | 20/04/2026 | 26/04/2026 | 178594801 | Payable |
| | Deviation | 27/04/2026 | 03/05/2026 | -8770534 | Receivable |
| | | | | **167722958** | |
| | **REACTIVE FOR THE MONTH OF APRIL 2026** | | | | |
| | **Reactive** | **From** | **To** | **Pro-Rata** | **Payable/ Receivable** |
| | Reactive | 01/04/2026 | 05/04/2026 | 3584522 | Receivable |
| | Reactive | 06/04/2026 | 12/04/2026 | 3629327 | Receivable |
| | Reactive | 13/04/2026 | 19/04/2026 | 5141210 | Receivable |
| | Reactive | 20/04/2026 | 26/04/2026 | 4714511 | Receivable |
| | Reactive | 27/04/2026 | 03/05/2026 | 5953507 | Receivable |
| | **TOTAL** | | | **23023077** | |

| | | | | | |
|---|---|---|---|---|---|
| MAY | **DEVIATION FOR THE MONTH OF MAY 2026** | | | | |
| | **Deviation/Reactive** | **From** | **To** | **Final charges** | **Payable/ Receivable** |
| | Deviation | 04/05/2026 | 10/05/2026 | 11409736 | Payable |
| | Deviation | 11/05/2026 | 17/05/2026 | 71780052 | Payable |
| | Deviation | 18/05/2026 | 24/05/2026 | -12913083 | Receivable |
| | Deviation | 25/05/2026 | 31/05/2026 | -32302685 | Receivable |
| | | | | **37974020** | |
| | **REACTIVE FOR THE MONTH OF MAY 2026** | | | | |
| | **Reactive** | **From** | **To** | **Pro-Rata** | **Payable/ Receivable** |
| | Reactive | 04/05/2026 | 10/05/2026 | 6620569 | Receivable |
| | Reactive | 11/05/2026 | 17/05/2026 | 5520976 | Receivable |
| | Reactive | 18/05/2026 | 24/05/2026 | 6325094 | Receivable |
| | Reactive | 25/05/2026 | 31/05/2026 | 4486624 | Receivable |
| | **TOTAL** | | | **22953263** | |

| | | | | | |
|---|---|---|---|---|---|
| JUNE | **DEVIATION FOR THE MONTH OF JUNE-2026** | | | | |
| | **Deviation/Reactive** | **From** | **To** | **Final charges** | **Payable/ Receivable** |
| | Deviation | 01/06/2026 | 07/06/2026 | -4372725 | Receivable |
| | Deviation | 08/06/2026 | 14/06/2026 | -18754011 | Receivable |
| | Deviation | 15/06/2026 | 21/06/2026 | 56684929 | Payable |
| | Deviation | 22/06/2026 | 28/06/2026 | 171333793 | Payable |
| | | | | **204891986** | |
| | **REACTIVE FOR THE MONTH OF JUNE-2026** | | | | |
| | **Reactive** | **From** | **To** | **Pro-Rata** | **Payable/ Receivable** |
| | Reactive | 01/06/2026 | 07/06/2026 | 4629022 | Receivable |
| | Reactive | 08/06/2026 | 14/06/2026 | 6159006 | Receivable |
| | Reactive | 15/06/2026 | 21/06/2026 | 3385541 | Receivable |
| | Reactive | 22/06/2026 | 28/06/2026 | 3773464 | Receivable |
| | **TOTAL** | | | **17947033** | |

| | | | | | |
|---|---|---|---|---|---|
| JULY | **DEVIATION FOR THE MONTH OF JULY - 2026** | | | | |
| | **Deviation/Reactive** | **From** | **To** | **Final charges** | **Payable/ Receivable** |
| | Deviation | 29/06/2026 | 05/07/2026 | -38019213 | Receivable |
| | Deviation | 06/07/2026 | 12/07/2026 | 54594529 | Payable |
| | Deviation | 13/07/2026 | 19/07/2026 | 173057600 | Payable |
| | Deviation | 20/07/2026 | 26/07/2026 | 45468868 | Payable |
| | | | | **235101784** | |
| | **REACTIVE FOR THE MONTH OF JULY-2026** | | | | |
| | **Reactive** | **From** | **To** | **Pro-Rata** | **Payable/ Receivable** |
| | Reactive | 29/06/2026 | 05/07/2026 | 5178029 | Receivable |
| | Reactive | 06/07/2026 | 12/07/2026 | 3582500 | Receivable |
| | Reactive | 13/07/2026 | 19/07/2026 | 3549679 | Receivable |
| | Reactive | 20/07/2026 | 26/07/2026 | 3290354 | Receivable |
| | **TOTAL** | | | **15600562** | |

# ANNEXURE-VII

## T & D losses

| Actual T&D Loss Computation for July-2026 | | |
|---|---|---|
| **S.No** | **Particulars** | |
| 1 | Power Purchase (MU) | 1735.98 |
| 2 | Sales (MU) | 1585.82 |
| **3=(1-2)/1 x 100** | **T&D Loss (%)** | **8.65** |

| Approved T&D Loss Computation for FY 2026-27 | | |
|---|---|---|
| **S.No** | **Particulars** | |
| 1 | Power Purchase (MU) | 18913.58 |
| 2 | Sales (MU) | 16952.89 |
| **3=(1-2)/1 x 100** | **T&D Loss (%)** | **10.37** |

## Annexure-VIII
## DSM Data for FY 2026-27 (Upto July-2026)

| Period | | F<=49.90 | | | Amount in Rs. | 49.9 to 50.05 | | | Amount in Rs. | F>50.05 | | | Amount in Rs. | Post Facto | UD Energy with no incentive | Net Energy (MU) (w/o Post Facto) | Total Charges (Rs.Cr) (Including Postfacto and additional) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Upto 250MW | 250 to 350 MW | >350 MW | | Upto 250MW | 250 to 350 MW | >350 MW | | Upto 250MW | 250 to 350 MW | >350 MW | | | | | |
| From | To | Energy (MU) | Energy (MU) | Energy (MU) | | Energy (MU) | Energy (MU) | Energy (MU) | | Energy (MU) | Energy (MU) | Energy (MU) | | Energy (MU) | | | |
| 01.04.26 | 05.04.26 | -0.21 | 0.08 | 0.19 | -10144300.87 | 1.32 | 0.51 | 1.08 | -21946725.14 | 0.76 | 0.05 | 0.01 | -1922972.64 | 0.05 | -0.45 | 3.80 | -3.42 |
| 06.04.26 | 12.04.26 | -0.40 | -0.04 | -0.04 | 330263.97 | -2.30 | -0.66 | -1.33 | 4866658.26 | 1.41 | 0.17 | 0.11 | -1324591.57 | 0.12 | -0.18 | -3.09 | 0.35 |
| 13.04.26 | 19.04.26 | -0.93 | 0.04 | 0.24 | 2045685.04 | -3.40 | 0.05 | 0.02 | 20650478.55 | -0.25 | -0.12 | -0.39 | -1200032.64 | 0.15 | -1.28 | -4.75 | 2.10 |
| 20.04.26 | 26.04.26 | 1.01 | 0.30 | 0.10 | -38448312.65 | 4.69 | 1.13 | 1.53 | -137881830.98 | 0.09 | -0.04 | -0.02 | -1215731.63 | 0.30 | -0.61 | 8.79 | -17.86 |
| 27.04.26 | 03.05.26 | -0.37 | -0.07 | -0.08 | 1048407.27 | -2.37 | -0.74 | -0.91 | 12358702.75 | 0.97 | 0.04 | -0.25 | -4162721.72 | 0.14 | -0.79 | -3.79 | 0.88 |
| **Apr-26** | | **-0.91** | **0.31** | **0.40** | **-45168257.24** | **-2.06** | **0.28** | **0.39** | **-121952716.56** | **2.97** | **0.09** | **-0.54** | **-9826050.21** | **0.77** | **-3.32** | **0.95** | **-17.96** |
| 04.05.26 | 10.05.26 | 0.26 | 0.08 | 0.22 | -2266854.69 | -3.45 | -0.09 | -0.57 | -7812462.94 | -0.30 | -0.07 | 0.00 | -796090.94 | 0.16 | -0.92 | -3.91 | -1.14 |
| 11.05.26 | 17.05.26 | 1.37 | 0.38 | 0.11 | -29656490.99 | 2.35 | 0.73 | 0.28 | -39981658.27 | 0.41 | 0.00 | -0.22 | -1621763.78 | 0.15 | -0.78 | 5.39 | -7.18 |
| 18.05.26 | 24.05.26 | -0.84 | -0.15 | -0.05 | 6237105.33 | -4.36 | -1.13 | -1.62 | 8061720.13 | -0.68 | -0.34 | -0.69 | -835393.10 | 0.16 | -1.83 | -9.87 | 1.29 |
| 25.05.26 | 31.05.26 | 0.20 | -0.01 | 0.10 | -2387168.23 | -5.83 | -1.82 | -4.60 | 37084835.31 | -1.09 | -0.38 | -1.13 | -1698693.37 | 0.20 | -1.81 | -14.57 | 3.23 |
| **May-26** | | **0.98** | **0.30** | **0.38** | **-28073408.57** | **-11.29** | **-2.30** | **-6.52** | **-2647565.76** | **-1.67** | **-0.79** | **-2.05** | **-4951941.18** | **0.67** | **-5.34** | **-22.96** | **-3.80** |
| 01.06.26 | 07.06.26 | -1.03 | -0.20 | -0.54 | 3849658.41 | -5.03 | -0.61 | -0.58 | 4756647.04 | -0.34 | -0.15 | -0.36 | -3523778.84 | 0.21 | -0.94 | -8.85 | 0.44 |
| 08.06.26 | 14.06.26 | -0.78 | -0.09 | 0.01 | 1655461.06 | -6.41 | -1.48 | -0.98 | 23416512.96 | -0.45 | -0.23 | -0.36 | -5461392.92 | 0.25 | -1.62 | -10.78 | 1.88 |
| 15.06.26 | 21.06.26 | 0.00 | 0.23 | 1.19 | -32694312.37 | -2.99 | -0.35 | -0.80 | -22352656.85 | -0.44 | -0.18 | -0.34 | -458012.42 | 0.34 | -0.70 | -3.70 | -5.67 |
| 22.06.26 | 28.06.26 | 1.12 | 0.44 | 1.15 | -94465214.10 | -3.77 | -0.59 | -1.19 | -73447334.04 | -0.56 | -0.26 | -0.85 | -2554003.62 | 0.25 | -1.49 | -4.52 | -17.13 |
| **Jun-26** | | **-0.70** | **0.38** | **1.81** | **-121654406.99** | **-18.21** | **-3.03** | **-3.56** | **-67626830.90** | **-1.79** | **-0.83** | **-1.91** | **-11997187.80** | **1.05** | **-4.74** | **-27.84** | **-20.49** |
| 29.06.26 | 05.07.26 | -0.85 | -0.07 | -0.34 | 3578160.64 | -10.87 | -1.89 | -4.08 | 37080954.83 | -1.66 | -0.49 | -1.39 | -1964988.16 | 0.20 | -1.76 | -21.65 | 3.80 |
| 06.07.26 | 12.07.26 | 0.07 | 0.03 | 0.14 | -9043695.23 | 1.50 | 0.93 | 1.62 | -42440838.30 | -0.19 | -0.16 | -0.25 | -3042261.15 | 0.02 | -1.40 | 3.68 | -5.46 |
| 13.07.26 | 19.07.26 | 1.90 | 0.47 | 0.77 | -69051126.74 | 2.43 | 0.74 | 0.85 | -99955115.61 | 0.34 | 0.10 | 0.07 | -3723732.03 | 0.10 | -0.58 | 7.67 | -17.31 |
| 20.07.26 | 26.07.26 | 0.13 | 0.00 | -0.05 | -4060520.10 | 0.64 | 0.40 | 0.59 | -38592225.41 | -0.24 | -0.12 | 0.00 | -2459982.81 | 0.11 | -1.07 | 1.35 | -4.55 |
| 27.07.26 | 02.08.26 | -0.02 | 0.13 | 0.31 | -18305771.03 | -3.75 | -0.56 | -0.88 | -9565506.23 | -0.25 | -0.13 | -0.21 | -2433025.16 | 0.07 | -0.99 | -5.50 | -3.10 |
| **Jul-26** | | **1.23** | **0.56** | **0.82** | **-96882952.46** | **-10.05** | **-0.37** | **-1.90** | **-153472730.73** | **-2.02** | **-0.81** | **-1.78** | **-13623989.31** | **0.49** | **-5.80** | **-14.45** | **-26.61** |
| 03.08.26 | 09.08.26 | 0.02 | 0.01 | 0.07 | -3663170.62 | -2.23 | -0.34 | -0.55 | -30562994.07 | -0.47 | -0.27 | -0.31 | -1782854.84 | 0.07 | -1.36 | -4.06 | -3.62 |
| **Aug-26** | | **0.02** | **0.01** | **0.07** | **-3663170.62** | **-2.23** | **-0.34** | **-0.55** | **-30562994.07** | **-0.47** | **-0.27** | **-0.31** | **-1782854.84** | **0.07** | **-1.36** | **-4.06** | **-3.62** |

**Note:**

1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

**Annexure-IX**

**FPPCA format for the month of July-2026 (ALL DISCOMS)**

| S.No. | Generating station/ Stage/Source | Avilability (MU) | | | Energy (MU) | | | Cost Components (Rs.Millions) | | | | | | | | | | | | | | | | | | | Avg. as per Tariff Order | Actual | Remarks for Variations |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | Fixed (A) | | | Variable (B) | | | Incentive (C) | | | Income Tax (D) | | | Others (E) | | | Total F=(A+B+C+D+E) | | | | | |
| | | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (d) | Actual (e) | Variance (f)= (e-d) | TO (g) | Actual (h) | Variance (i)= (h-g) | TO (j) | Actual (k) | Variance (l)= (k-j) | TO (m) | Actual (n) | Variance (o)= (n-m) | TO (p) | Actual (q) | Variance (r)= (q-p) | TO (s) | Actual (t) | Variance (u)= (t-s) | | | |
| 1 | Dr. NTTPS | 557.00 | 501.01 | -55.99 | 377.06 | 471.58 | 94.52 | 565.01 | 498.65 | -66.36 | 1606.28 | 2008.91 | 402.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2171.28 | 2507.56 | 336.28 | 5.76 | 5.32 | The availability of APGENCO thermal stations was increased by 517.07 MU (31.14 %) when compared to approved availability. The energy despatch from APGENCO thermal stations is also increased by 639.35 MU (55.27%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dt.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.07/- Unit when compared to the approved rate. |
| 2 | Dr. NTTPS-IV | 272.25 | 339.42 | 67.17 | 219.94 | 258.60 | 38.66 | 227.40 | 239.01 | 11.61 | 881.96 | 1037.00 | 155.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1109.36 | 1276.01 | 166.66 | 5.04 | 4.93 | |
| 3 | Dr. NTTPS-V | 214.42 | 487.60 | 273.18 | 210.65 | 414.81 | 204.16 | 454.78 | 992.32 | 537.54 | 703.57 | 1385.48 | 681.91 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1158.35 | 2377.79 | 1219.44 | 5.50 | 5.73 | |
| 4 | Dr.M.V.R.RTPP Stage-I | 157.37 | 214.35 | 56.98 | 90.35 | 172.22 | 81.87 | 170.84 | 228.32 | 57.47 | 397.54 | 757.77 | 360.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 568.38 | 986.08 | 417.70 | 6.29 | 5.73 | |
| 5 | Dr.M.V.R.RTPP Stage-II | 237.23 | 153.61 | -83.62 | 122.80 | 111.71 | -11.09 | 246.38 | 156.53 | -89.85 | 540.32 | 491.53 | -48.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 786.70 | 648.06 | -138.64 | 6.41 | 5.80 | |
| 6 | Dr.M.V.R.RTPP Stage-III | 111.20 | 126.78 | 15.58 | 51.02 | 84.93 | 33.91 | 140.65 | 141.17 | 0.51 | 224.49 | 373.68 | 149.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 365.14 | 514.85 | 149.71 | 7.16 | 6.06 | |
| 7 | Dr.M.V.R.RTPP Stage-IV | 110.57 | 354.34 | 243.77 | 84.87 | 282.19 | 197.32 | 190.45 | 598.85 | 408.39 | 347.97 | 1156.42 | 808.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 538.42 | 1755.26 | 1216.85 | 6.34 | 6.22 | |
| **8** | **GENCO THERMAL TOTAL** | **1660.04** | **2177.11** | **517.07** | **1156.69** | **1796.04** | **639.35** | **1995.51** | **2854.83** | **859.32** | **4702.12** | **7210.79** | **2508.67** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **6697.63** | **10065.63** | **3367.99** | **5.79** | **5.60** | |
| 9 | Srisailam RCPH | 93.74 | 567.15 | 473.41 | 93.74 | 0.39 | -93.35 | 186.51 | 189.01 | 2.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 186.51 | 189.01 | 2.50 | 1.99 | 485.66 | The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC. |
| 10 | NSRCPH | 0.78 | 0.00 | -0.78 | 0.78 | -0.03 | -0.81 | 0.99 | 22.17 | 21.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.99 | 22.17 | 21.18 | 1.27 | -676.16 | |
| 11 | NSTPDC PH | 3.01 | 36.83 | 33.82 | 3.00 | -0.08 | -3.08 | 18.12 | 41.15 | 23.03 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.12 | 41.15 | 23.03 | 6.04 | -546.48 | |
| 12 | Upper Sileru | 37.64 | 176.77 | 139.13 | 37.64 | 36.56 | -1.08 | 56.89 | 74.43 | 17.54 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 56.89 | 74.43 | 17.54 | 1.51 | 2.04 | |
| 13 | Lower Sileru | 103.37 | 338.82 | 235.45 | 103.38 | 94.12 | -9.26 | 146.73 | 142.66 | -4.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 146.73 | 142.66 | -4.07 | 1.42 | 1.52 | |
| 14 | Donkarayi | 9.87 | 18.41 | 8.54 | 9.88 | 11.10 | 1.22 | 6.61 | 5.47 | -1.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.61 | 5.47 | -1.13 | 0.67 | 0.49 | |
| 15 | PABRHES | 0.00 | 0.00 | 0.00 | 0.00 | -0.02 | -0.02 | 0.00 | 12.09 | 12.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.09 | 12.09 | 0.00 | -684.34 | |
| 16 | Minihydel(Chettipet) | 0.37 | 0.74 | 0.37 | 0.38 | 0.38 | 0.00 | 2.63 | 1.58 | -1.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.63 | 1.58 | -1.05 | 6.92 | 4.16 | |
| 17 | Machkund HES (AP Share) | 28.01 | 0.00 | -28.01 | 28.01 | 0.03 | -27.98 | 34.69 | 33.18 | -1.51 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 34.69 | 33.18 | -1.51 | 1.24 | 970.18 | |
| 18 | Tungabhadra HES (AP Share) | 7.37 | 0.00 | -7.37 | 7.36 | 4.36 | -3.00 | 15.83 | 31.85 | 16.03 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.83 | 31.85 | 16.03 | 2.15 | 7.30 | |
| **19** | **GENCO HYDEL(INCLUDING INTERSTATE)TOTAL** | **284.16** | **1138.72** | **854.56** | **284.17** | **146.82** | **-137.35** | **468.99** | **553.59** | **84.59** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **468.99** | **553.59** | **84.59** | **1.65** | **3.77** | |
| 20 | NTPC(SR) Ramagundam I & II | 160.37 | 99.58 | -60.79 | 144.14 | 99.58 | -44.56 | 125.42 | 128.43 | 3.01 | 526.11 | 344.75 | -181.37 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 51.16 | 51.16 | 651.53 | 524.34 | -127.19 | 4.52 | 5.27 | In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 143.49 MU. Overall the FC of CGS stations during the month is increased by Rs 53.28 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time. |
| 21 | NTPC(SR) Simhadri Stage-I | 295.04 | 220.49 | -74.55 | 273.70 | 220.49 | -53.21 | 299.10 | 279.14 | -19.95 | 977.11 | 689.25 | -287.86 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.01 | 72.01 | 1276.20 | 1040.40 | -235.81 | 4.66 | 4.72 | |
| 22 | NTPC(SR) Simhadri Stage-II | 90.71 | 104.20 | 13.49 | 85.68 | 104.20 | 18.52 | 135.56 | 173.70 | 38.14 | 304.16 | 322.18 | 18.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 51.46 | 51.46 | 439.73 | 547.34 | 107.61 | 5.13 | 5.25 | |
| 23 | NTPC(SR) Talcher Stage-II | 97.99 | 93.85 | -4.14 | 98.00 | 93.85 | -4.15 | 86.50 | 81.28 | -5.22 | 166.60 | 133.54 | -33.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.95 | 4.95 | 253.10 | 219.78 | -33.33 | 2.58 | 2.34 | |
| 24 | NTPC(SR) Ramagundam III | 48.10 | 24.03 | -24.07 | 43.63 | 24.03 | -19.60 | 44.66 | 39.37 | -5.29 | 156.20 | 81.35 | -74.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.32 | 6.32 | 200.86 | 127.05 | -73.81 | 4.60 | 5.29 | |
| 25 | NTPC Kudgi Stage-I | 0.00 | 63.87 | 63.87 | 0.00 | 63.87 | 63.87 | 0.00 | 224.36 | 224.36 | 0.00 | 280.34 | 280.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 57.76 | 57.76 | 0.00 | 562.46 | 562.46 | 0.00 | 8.81 | |
| 26 | NTPC Telangana STPS - I | 0.00 | 12.81 | 12.81 | 0.00 | 12.81 | 12.81 | 0.00 | 27.26 | 27.26 | 0.00 | 36.46 | 36.46 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.23 | 4.23 | 0.00 | 67.95 | 67.95 | 0.00 | 5.30 | |
| 27 | NTECL Valluru | 0.00 | 26.80 | 26.80 | 0.00 | 26.80 | 26.80 | 0.00 | 81.21 | 81.21 | 0.00 | 90.43 | 90.43 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 32.09 | 32.09 | 0.00 | 203.73 | 203.73 | 0.00 | 7.60 | |
| 28 | NLC Stage-I | 22.88 | 7.11 | -15.77 | 22.64 | 7.11 | -15.53 | 17.64 | 10.78 | -6.87 | 73.35 | 25.35 | -48.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49.96 | 49.96 | 91.00 | 86.09 | -4.91 | 4.02 | 12.11 | |
| 29 | NLC Stage-II | 57.36 | 21.20 | -36.16 | 56.72 | 21.20 | -35.52 | 43.78 | 45.05 | 1.27 | 183.77 | 75.53 | -108.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 227.55 | 120.59 | -106.96 | 4.01 | 5.69 | |
| 30 | NPC(MAPS) | 14.37 | 5.52 | -8.85 | 14.38 | 5.52 | -8.86 | 0.00 | 0.00 | 0.00 | 37.39 | 20.13 | -17.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 37.39 | 20.13 | -17.26 | 2.60 | 3.65 | |
| 31 | NPC(KAIGA unit I,II,III,IV) | 64.37 | 67.70 | 3.33 | 64.37 | 67.70 | 3.33 | 0.00 | 0.00 | 0.00 | 224.65 | 255.09 | 30.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 224.65 | 255.09 | 30.44 | 3.49 | 3.77 | |
| 32 | NTPL(NLC TamilNadu) | 0.00 | 41.98 | 41.98 | 0.00 | 41.98 | 41.98 | 0.00 | 132.15 | 132.15 | 0.00 | 164.99 | 164.99 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.97 | 21.97 | 0.00 | 319.11 | 319.11 | 0.00 | 7.60 | |
| 33 | NLC NNTPS | 0.00 | 10.84 | 10.84 | 0.00 | 10.85 | 10.85 | 0.00 | 35.28 | 35.28 | 0.00 | 34.60 | 34.60 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.98 | 30.98 | 0.00 | 100.87 | 100.87 | 0.00 | 9.30 | |
| 34 | KKNPP Unit-I | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 35 | NLC TPS- I Expn. | 0.00 | 2.78 | 2.78 | 0.00 | 2.78 | 2.78 | 0.00 | 4.63 | 4.63 | 0.00 | 9.59 | 9.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.11 | 1.11 | 0.00 | 15.33 | 15.33 | 0.00 | 5.52 | |
| 36 | NLC TPS- II Expn. | 0.00 | 0.76 | 0.76 | 0.00 | 0.76 | 0.76 | 0.00 | 3.30 | 3.30 | 0.00 | 2.93 | 2.93 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.51 | 16.51 | 0.00 | 22.73 | 22.73 | 0.00 | 29.91 | |
| 37 | JNNSM Ph-1 Thermal | 19.47 | 18.37 | -1.10 | 16.24 | 18.38 | 2.14 | 19.30 | 38.86 | 19.56 | 62.69 | 61.83 | -0.85 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 81.99 | 100.69 | 18.70 | 5.05 | 5.48 | |
| 38 | NTPC Aravali | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 39 | NTPC-DADRI | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 40 | SCED | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| **41** | **CGS TOTAL** | **870.66** | **821.88** | **-48.78** | **819.50** | **821.89** | **2.39** | **771.96** | **1304.82** | **532.86** | **2712.03** | **2628.34** | **-83.69** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **400.51** | **400.51** | **3484.00** | **4333.67** | **849.67** | **4.25** | **5.27** | |
| 42 | NCE- Others | 20.44 | 21.78 | 1.34 | 20.44 | 21.78 | 1.34 | 14.40 | 0.00 | -14.40 | 104.65 | 134.74 | 30.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 119.05 | 134.74 | 15.70 | 5.82 | 6.19 | Actual NCE energy dispatch is decreased in less quntity over the approved by 22.45 MU(0.919 %). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed. |
| 43 | NCE Solar | 655.93 | 794.20 | 138.27 | 655.91 | 794.20 | 138.29 | 0.00 | 0.00 | 0.00 | 2722.03 | 2855.42 | 133.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.61 | 2722.03 | 2856.03 | 134.01 | 4.15 | 3.60 | |
| 44 | NCE WIND | 1766.97 | 1604.87 | -162.10 | 1766.96 | 1604.87 | -162.09 | 0.00 | 0.00 | 0.00 | 7862.97 | 7402.21 | -460.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7862.97 | 7402.21 | -460.77 | 4.45 | 4.61 | |
| **45** | **NCE TOTAL** | **2443.34** | **2420.85** | **-22.49** | **2443.31** | **2420.85** | **-22.46** | **14.40** | **0.00** | **-14.40** | **10689.65** | **10392.37** | **-297.28** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.61** | **0.61** | **10704.05** | **10392.98** | **-311.07** | **4.38** | **4.29** | |

| S.No. | Generating station/ Stage/Source | Avilability (MU) | | | Energy (MU) | | | Cost Components (Rs.Millions) | | | | | | | | | | | | | | | | | | | Avg. as per Tariff Order | Actual | Remarks for Variations |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | Fixed (A) | | | Variable (B) | | | Incentive (C) | | | Income Tax (D) | | | Others (E) | | | Total F=(A+B+C+D+E) | | | | | |
| | | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (d) | Actual (e) | Variance (f)= (e-d) | TO (g) | Actual (h) | Variance (i)= (h-g) | TO (j) | Actual (k) | Variance (l)= (k-j) | TO (m) | Actual (n) | Variance (o)= (n-m) | TO (p) | Actual (q) | Variance (r)= (q-p) | TO (s) | Actual (t) | Variance (u)= (t-s) | | | |
| 46 | SECI (APRAPSCOM) | 205.71 | 69.93 | -135.78 | 205.70 | 69.93 | -135.77 | 0.00 | 0.00 | 0.00 | 512.19 | 174.13 | -338.06 | **0.00** | **0.00** | 0.00 | **0.00** | **0.00** | 0.00 | **0.00** | **0.00** | 0.00 | 512.19 | 174.13 | -338.06 | 2.49 | 2.49 | Power from SECI-7000 MW PSA commenced with effct from 1st March-2026 to the extent of 300 MW. The energy dispatch is decreased over the approved by 135.76 MU (66.00%).Major shortfall in RE energy is due to non commencement of SECI power as initially anticipated due to ISTS constraints at Solar Power Developers (SPDs). |
| 47 | Solar (FLS) | 0.00 | 0.00 | 0.00 | **0.00** | **0.00** | 0.00 | **0.00** | **0.00** | 0.00 | **0.00** | **0.00** | 0.00 | **0.00** | **0.00** | 0.00 | **0.00** | **0.00** | 0.00 | **0.00** | **0.00** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| **48** | **NCE Solar** | **205.71** | **69.93** | **-135.78** | **205.70** | **69.93** | **-135.77** | **0.00** | **0.00** | **0.00** | **512.19** | **174.13** | **-338.06** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **512.19** | **174.13** | **-338.06** | **2.49** | **2.49** | |
| 49 | APPDCL Stage-I | 431.27 | 682.19 | 250.92 | 374.82 | 565.13 | 190.31 | 600.61 | 1030.07 | 429.46 | 1424.32 | 2147.48 | 723.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2024.93 | 3177.55 | 1152.62 | 5.40 | 5.62 | The ovreall avilability is increased by 312.59 MU (36.65%).The overall energy dispath is increased by 205.07 MU(25.80 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.21/- Unit when compared to the approved rate. |
| 50 | APPDCL Stage-II | 421.56 | 483.22 | 61.66 | 419.80 | 434.57 | 14.77 | 1008.43 | 1141.56 | 133.13 | 1343.36 | 1390.62 | 47.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2351.79 | 2532.17 | 180.39 | 5.60 | 5.83 | |
| 51 | Godavari Gas Power Plant | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.28 | 14.18 | 1.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.28 | 14.18 | 1.90 | 0.00 | 0.00 | |
| 52 | TS NPDCL (TSPCC) | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| **53** | **JOINT SECTOR TOTAL** | **852.83** | **1165.42** | **312.59** | **794.62** | **999.69** | **205.07** | **1621.31** | **2185.80** | **564.49** | **2767.68** | **3538.10** | **770.42** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **4388.99** | **5723.90** | **1334.91** | **5.52** | **5.73** | |
| 54 | SEIL P1 (230MW) | 138.17 | 168.22 | 30.05 | 138.17 | 154.90 | 16.73 | 205.62 | 205.43 | -0.18 | 355.10 | 420.59 | 65.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 560.71 | 626.02 | 65.31 | 4.06 | 4.04 | The overal availability of IPPS is increased by 167.35 MU(12.9 %) than the approved quantum and actual energy dispatch increased by 40.28 MU (3.15%) than approved quantum. Overall, the per unit cost of IPPs is decreased around Rs.0.11/Unit when compared to the approved rate. |
| 55 | SEIL P2 (500MW Firm) | 301.59 | 372.11 | 70.52 | 301.59 | 360.53 | 58.94 | 565.00 | 554.63 | -10.37 | 705.72 | 835.06 | 129.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1270.72 | 1389.69 | 118.97 | 4.21 | 3.85 | |
| 56 | SEMBCORP PROJECT-1 (625MW) | 219.71 | 226.34 | 6.63 | 218.99 | 202.13 | -16.86 | 363.01 | 374.96 | 11.95 | 630.69 | 565.96 | -64.74 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 993.70 | 940.91 | -52.79 | 4.54 | 4.66 | |
| 57 | SEMBCORP PROJECT-2 (125MW) | 75.10 | 92.66 | 17.56 | 75.10 | 74.71 | -0.39 | 115.99 | 140.62 | 24.62 | 178.74 | 177.80 | -0.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 294.73 | 318.42 | 23.68 | 3.92 | 4.26 | |
| 58 | HNPCL | 562.76 | 605.37 | 42.61 | 541.04 | 522.90 | -18.14 | 862.25 | 869.58 | 7.32 | 1888.23 | 1764.80 | -123.43 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2750.48 | 2634.38 | -116.10 | 5.08 | 5.04 | |
| **59** | **IPPs TOTAL** | **1297.33** | **1464.69** | **167.36** | **1274.89** | **1315.17** | **40.28** | **2111.87** | **2145.21** | **33.34** | **3758.48** | **3764.20** | **5.72** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **5870.35** | **5909.41** | **39.07** | **4.60** | **4.49** | |
| 60 | UI CHARGES | | | 0.00 | 0.00 | -14.45 | -14.45 | 0.00 | 0.00 | 0.00 | 0.00 | 266.09 | 266.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 266.09 | 266.09 | 0.00 | -18.41 | UI(DSM) charges Payble for an amount of Rs.26.69 Crs during this month. |
| 61 | Market Purchases | | | 0.00 | 351.95 | 637.53 | 285.58 | 0.00 | 0.00 | 0.00 | 1661.20 | 3044.45 | 1383.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1661.20 | 3044.45 | 1383.25 | 4.72 | 4.78 | During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 637.52 MU @ Rs4.78 per Unit was procured under to meet demand. A quantum of 55.00 MU was sold through short term at a cost of Rs.6.74 per Unit.Further, a quantum of 175.06 MU was exported to the other utilities under swapping. |
| 62 | Short term Sales | | | 0.00 | 0.00 | -55.00 | -55.00 | 0.00 | 0.00 | 0.00 | 0.00 | -370.56 | -370.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -370.56 | -370.56 | 0.00 | 6.74 | |
| 63 | Purchase from SPDCL | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Purchase from CPDCL | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Sale to SPDCL | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 66 | Sale to CPDCL | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 67 | Swapping power import | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 68 | Swapping power export | | | 0.00 | -163.80 | -175.06 | -11.26 | 0.00 | 0.00 | 0.00 | -773.14 | -826.29 | -53.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -773.14 | -826.29 | -53.15 | 4.72 | 4.72 | |
| **69** | **TOTAL OTHERS** | **0.00** | **0.00** | **0.00** | **188.15** | **393.02** | **204.87** | **0.00** | **0.00** | **0.00** | **888.07** | **2113.69** | **1225.62** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **888.07** | **2113.69** | **1225.62** | **4.72** | **5.38** | |
| 70 | TRANSMISSION COST | | | 0.00 | 0.00 | 0.00 | 0.00 | 3281.88 | 3281.87 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 59.36 | 59.36 | 3281.88 | 3341.23 | 59.36 | 0.00 | 0.00 | The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. |
| 71 | SLDC COST | | | 0.00 | 0.00 | 0.00 | 0.00 | 66.83 | 66.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 66.83 | 66.83 | 0.00 | 0.00 | 0.00 | |
| 72 | PGCIL | | | 0.00 | 0.00 | 0.00 | 0.00 | 1381.43 | 2105.37 | 723.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1381.43 | 2105.37 | 723.95 | 0.00 | 0.00 | |
| 73 | ULDC COST | | | 0.00 | 0.00 | 0.00 | 0.00 | 4.16 | 4.20 | 0.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.16 | 4.20 | 0.04 | 0.00 | 0.00 | |
| **74** | **TOTAL TRANSMISSION & ULDC CHARGES** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **4734.29** | **5458.28** | **723.99** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **59.36** | **59.36** | **4734.29** | **5517.64** | **783.35** | **0.00** | **0.00** | |
| **75** | **TOTAL COST** | **7614.07** | **9258.59** | **1644.52** | **7167.03** | **7963.43** | **796.40** | **11718.34** | **14502.54** | **2784.20** | **26030.22** | **29821.62** | **3791.40** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **460.49** | **460.49** | **37748.56** | **44784.65** | **7036.09** | **5.27** | **5.62** | |
| 76 | Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs) | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 65.95 | 65.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 65.95 | 65.95 | 0.00 | 0.00 | In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.6.59 Crs.The detailes are here enclosed in separate sheet. |
| **77** | **POWER PURCHASE FOR THE MONTH** | **7614.07** | **9258.59** | **1644.52** | **7167.03** | **7963.43** | **796.40** | **11718.34** | **14568.49** | **2850.15** | **26030.22** | **29821.62** | **3791.40** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **460.49** | **460.49** | **37748.56** | **44850.60** | **7102.04** | **5.27** | **5.63** | **During the month, the actual Energy dispatch is more than the approved dispatch by 11.11 %. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.63/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.27/Unit.** |

## Annexure-X

## Actual Drawls for FY 2026-27 (Upto July-2026)

in MU

| Month | APSPDCL | APEPDCL | APCPDCL | TOTAL | APCPDCL drawls % |
|---|---|---|---|---|---|
| **Apr-26** | 3081.93 | 2807.08 | 1670.56 | **7559.57** | **22.10** |
| **May-26** | 2856.54 | 2916.21 | 1765.33 | **7538.08** | **23.42** |
| **Jun-26** | 2721.07 | 2825.73 | 1586.91 | **7133.70** | **22.25** |
| **Jul-26** | 3140.06 | 2897.22 | 1694.90 | **7732.18** | **21.92** |
| **Total** | **11799.60** | **11446.24** | **6717.70** | **29963.53** | **22.42** |

## Annexure-XI
## Reasons for Past claims for the month of July-2026

| S. No | Name of the Vendor | Amount | Nature of Claim | Remarks |
|---|---|---|---|---|
| 1 | NTPC (SR) Ramagundam I & II | 7490395 | PASTCLAIM | RLDC rev 1/25 to 3/26, compensation 3/26 |
| 2 | NTPC (SR) Simhadri Stage 2 | 20082634 | PASTCLAIM | RLDC rev 1/25 to 3/26, compensation 3/26 |
| 3 | NTPC (SR) Talcher St. II | 2376 | PASTCLAIM | RLDC 4/25 to 3/26,supplementary cap chares, suppl ecs, incentive, ED on APC |
| 4 | NTPC (SR) Ramagundam Stage-III | 2745593 | PASTCLAIM | RLDC 4/25 to 3/26, cap charges revision 4/24 to 6/26, incentive pfr, interest thereon |
| 5 | NTPC Kudgi Stage 1 | -901482 | PASTCLAIM | RLDC rev 1/25 to 3/26, compensation 3/26, caprev 12/24 to 1/25 |
| 6 | NTPC-TELANGANA-STPS STAGE-1 | 198 | PASTCLAIM | RLDC 4/25 to 3/26 |
| 7 | NTPC (SR) Ramagundam I & II | 51164103 | OTHERS | Incentive 7/26, compenation 7/26 |
| 8 | NTPC (SR) Simhadri Stage 1 | 72005337 | OTHERS | Incentive, Addl sfc 6/26, RTM trade gain 6/26, compensation 7/26, suppl cap charges 7/26, Supp ECS 7/26 |
| 9 | NTPC (SR) Simhadri Stage 2 | 51455518 | OTHERS | RLDC 6/26,Addl sfc 6/26, incentive pfr 6/26, compensation 7/26, Suppl cap charges 7/26, Suppl ECS 7/26 Addl sfc 7/26 |
| 10 | NTPC (SR) Talcher St. II | 4951456 | OTHERS | RLDC 6/26,Addl sfc 6/26, incentive pfr 6/26, compensation 7/26, Suppl cap charges 7/26, Suppl ECS 7/26 Addl sfc 7/26 |
| 11 | NTPC (SR) Ramagundam Stage-III | 6318409 | OTHERS | RLDC 6/26,Addl sfc 6/26, incentive pfr 6/26, compensation 7/26, Suppl cap charges 7/26, Suppl ECS 7/26 Addl sfc 7/26 |
| 12 | NTPC Kudgi Stage 1 | 57762916 | OTHERS | Ec rev 4/26, ED on APC 6/26, addl sfc 6/26, incentive pfr 6/26, compensation 7/26, suppl cap charges 7/26, suppl ECS 7/26 |
| 13 | NTPC-TELANGANA-STPS STAGE-1 | 4230163 | OTHERS | All sfc 6/26,RTM trade gain., incentive, compensation 7/26, suppl Ecs 7/26 |
| 14 | NTECL Valluru | 32091359 | OTHERS | Incentive, incentive pfr, Supp cap charges 7/26, NTI, trade gain sharing, suppl ECS |
| 15 | NLC Stage-I | 49960238 | OTHERS | SRLDC, Diff in REA 25-26, trade gain sharing,CRSD, thermal NTI |
| 16 | NLC TPS I EXP | 1108138 | OTHERS | SRLDC, trade gain sharing,CRSD, thermal NTI, SFC compensation |
| 17 | NLC TPS II EXP | 16505764 | OTHERS | SRLDC, trade gain sharing,CRSD, thermal NTI, SFC compensation |
| 18 | NTPL (NLC Tamilnadu Power Ltd Stage-1) | 21973435 | OTHERS | SRLDC, trade gain sharing,CRSD, thermal NTI, SFC compensation |
| 19 | NLC NNTPS | 30983822 | OTHERS | SRLDC, trade gain sharing,CRSD, diff in REA, Diff in REA 25-26 |
| 20 | SEMBCORP PROJECT-2 (500MW) | 25784653 | PASTCLAIM | Supplimental bills 4/2025 to 11/2025 |
| 21 | SEMBCORP PROJECT-1 (660MW) | 8038090 | PASTCLAIM | Supplimental bills 1/2026 3/2026 |
| 22 | NTPC NSM Phase-II, Bundled Power | 2710532 | PASTCLAIM | AFC as per tariff order 627/GT/2025, dt: 13.05.2026 & AFC as per tariff order 60/MP/2022 along with IA No.1/2023, dt: 26.05.2026 |
| 23 | M/s.SECI-TATA 100MW | 613925 | OTHERS | CHANGE IN LAW |
| 24 | APTRANSCO-EXCHANGE | 10217248 | OTHERS | CTU CHARGES FOR EXCHANGE PURCHESES |
| 25 | APTRANSCO-POWER PURCHASE SWAPPING | 49143251 | OTHERS | CTU CHARGES FOR SWAPING OF ENERGY |
| | **Total** | **526438071** | | |

| | | **Rs.Millions** |
|---|---|---|
| **PASTCLAIMS** | **65952989** | **65.95** |
| **OTHERS** | **460485082** | **460.49** |
| **TOTAL** | **526438071** | **526.44** |